5. LEASE

UNITED STATES DEDARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF-080566
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
dedicate.	FEDERAL
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	FLORANCE
well well wother 2. NAME OF OPERATOR	9. WELL NO.
PETRO-LEWIS CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WILDCAT
P.O. BOX 509 - LEVELLAND, TEXAS 79336	11. SEC., T., R., M., OR BLKAND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	SEC. 4, T25N, R3W
below.) AT SURFACE: 2160' FNL & 1040' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 7000	RIO ARRIBA NEW MEXICO
AT TOTAL DEPTH: 7750	14. API NO. = 50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	733 2 T GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	그 그는 사람들은 사람들이 가득하다 그 것이 없다면 하는데 되었다.
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	그 그는 이 항상 등을 하는 원활성하는 닭이 하는
CHANGE ZONES	
(other) RUN & CEMENT 5-1/2" PRODUCTION CSG.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-30-78 - Dr1g. 7-7/8" hole to 7750' TD. Conditioned hole to log. 5-1-78 - Ran Schlumberger open hole GR-CNL-FDC-DIL, logs. 5-2-78 - RIH 176 joints 5-1/2" OD, casing, 15.5# & 17#, K-55, ST&C, total string - 7771.70'. Set @ 7747' RKB, and cmt. w/300 sxs. Halliburton Light. (lost circulation). Pumped 200 sxs. Class "B" w/1/4# Flocele/sx. pumped plug @ 1200#, plug down @ 8:00 P.M. on ist Stage. Opened DV tool and pumped 450 bbls. LCM, would not circ. 5-3-78 - Mixed 450 bbls. mud w/33% LCM by vol. Pumped 350 bbls., regained circ. (Pumped 800 bbls. LCM total). 2nd Stage - Cemented w/250 sxs. Halliburton Light followed w/200 sxs. Class "B" w/1/4# Flocele/sx. Good circ. through job. 5-3-78 - 5:30 P.M Bumped plug & W.O.C. Released drilling rig. Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foredoing is true and correct	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SIGNED MILLY ST. Drlg. Fo	
(This space for Federal or State of	fice use)
APPROVED BY TITLE TITLE TOWNS OF APPROVAL, IF ANY:	PATE CONTROL TO THE PATE OF TH
	Λ \"

*See Instructions en Reverse Side