

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
PETRO-LEWIS CORPORATION
3. ADDRESS OF OPERATOR
P.O. BOX 509 - LEVELLAND, TEXAS 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2160' FNL & 1040' FWL
AT TOP PROD. INTERVAL: 7000'
AT TOTAL DEPTH: 7750'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other) RUN & CEMENT 5-1/2" PRODUCTION CSG.			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-30-78 - Drlg. 7-7/8" hole to 7750' TD. Conditioned hole to log.
5-1-78 - Ran Schlumberger open hole GR-CNL-FDC-DIL, logs.
5-2-78 - RIH 176 joints 5-1/2" OD, casing, 15.5# & 17#, K-55, ST&C, total string - 7771.70'. Set @ 7747' RKB, and cmt. w/300 sxs. Halliburton Light. (lost circulation). Pumped 200 sxs. Class "B" w/1/4# Flocele/sx. pumped plug @ 1200#, plug down @ 8:00 P.M. on 1st Stage. Opened DV tool and pumped 450 bbls. LCM, would not circ.
5-3-78 - Mixed 450 bbls. mud w/33% LCM by vol. Pumped 350 bbls., regained circ. (Pumped 800 bbls. LCM total).
2nd Stage - Cemented w/250 sxs. Halliburton Light followed w/200 sxs. Class "B" w/1/4# Flocele/sx. Good circ. through job.
5-3-78 - 5:30 P.M. - Bumped plug & W.O.C. Released drilling rig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald D. Murphy TITLE Sr. Drlg. Foreman DATE 5/4/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

