5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF-080566		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Federal		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	I or remainder to the control of the		
1. oil gas G	Florance		
well well at other	9. WELL NO.		
2. NAME OF OPERATOR	7 5 7 5 1		
Petro-Lewis Corporation	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Wildcat was 55 miles		
P.O. Box 509, Levelland, Texas 79336	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA POEN POU		
below.)	Sec. 4, T25N, R3W		
AT SURFACE: 2028' FNL & 1023' FWL AT TOP PROD. INTERVAL: 7000'	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH: 7750'	Rio Arriba New Mexico		
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
A CONTRACTOR OF THE PROPERTY O	7355' % \$ \$ \$ \$ \$ \$ \$ \$ \$		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF			
TEST WATER SHUT-OFF			
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE			
REPAIR WELL	NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING 🗍 💢 🛗 💮 💮	change on Form 9-330.)		
MULTIPLE COMPLETE	ା∕/ ନାମନା ନାମନ୍ତିଆରେ ଖିଲାଇଥିଲା ହିଲାଲା		
CHANGE ZONES X			
other) See Below			
	<u> </u>		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	lirectionally drilled, give subsurface locations and		
1 0 0 10 70	2.0 1 2.1 10001 mm 1: 10001 mm		
1. On 8-12-78, resurveyed location, correct	ct location at 2028 TNL &ct023 FWL.		
The attached C-102 ammends original pla			
300X300' area inspected by the BLM, are	chaeological and obes agencies.		
2. File for hearing with the NMOCC, to con	mply with Rule 104 (well-spacing)		
for approval of unorthodox spacing.	mbry when were roll (werr sheering)		
tot approvat of anothiodox spacing,			
3. On 7-3-78 completed test on the Gallup	Zone and plugged back, request		
to test the Mesa Verde Zone.	្រី ដំបូទី(ទី ១០ ម៉ែត្រី)		
The state of the s	무취임하는 그리는 한민지		
4. Ammended well number change from	n 6A to well number 7:		
	· 등등등등등 · 환경기		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the to regoing is true and correct			
SIGNED Translela. Judry TITLE Sr. Dr. 1g. Fo.	remandate August 16, 1978		
SIGNED 1) WILLIA . Suggest TITLE Sr. Drlg. For	T Email Date		
(This space for Federal or State offi	fice use)		
APPROVED BY TITLE	DATE DATE		
CONDITIONS OF APPROVAL, IF ANY:	SESSION TO BE TO THE		
Expell(104 for Mesonale) int	后是沙越地胜利		
When I is the wearing out	### # Beg # 1131		
See Instructions on Reverse S	Side AUG 3 1978		
The Intrictions on Reverse 5	arue 🗥 🔍 IUIU		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

perator			Legase		Well No.	
PETRO-LEWIS CORPORATION		FLORENCE		7		
nit Letter	Section	Township	Range	County		
E	4	25N	3W	Rio Arriba		
ctual Footage Location of Well: 2028 feet from the North line and 1023 feet from the West line						
round Level Elev:	Producing Form		Pool		Dedicated Acreage:	
7355	Gallup		Wildcat		195.65 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
Yes No If answer is "yes;" type of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission						
sion. CERTIFICATION						
8-16-78, AMMENDED C-102, DATED 10-13-77, correct location above, and well number.						
Interest certify that the information						
L					herein is true and complete to the	
Popular de la constante de la			out of the contract	best o	f my knowledge and belief.	
				1 1/2-1/2-2	nahl hiply	
	!			Nonie R.L.	Tarpley	
	0281		1	Position		
	200		TO SET OF BUYER	Sr. Company	Drilling Foreman	
				- /	o-Lewis Corporation	
ļ	_1023,			Date		
	<u> </u>			Augu	st 16, 1978	
j	1		1			
		C	1	1 1	by certify that the well location	
1		Sec L			on this plat was plotted from field of actual surveys made by me or	
	I	4		1 1	my supervision, and that the same	
and the second	I		1	1 1	e and correct to the best of my	
	1			knowle	edge and belief.	
	ا .ا ــ ــ ــ ــ ــ					
1	1		AUG (1978	Date Sur	veyed st 12, 1978	
	1	^	1 (Sales)		ed froissional Southeen	
Ĺ				Fred	By Weir Jr.	

SCALE: 1"=1320'