UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Bunget Burses No. 42-81434
5.	LEASE
	SF-080566
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	FEDERAL
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME
	FLORANCE
9.	WELL NO.
	#7
10.	FIELD OR WILDCAT NAME
	WILDCAT
11.	SEC., T., R., M., OR BLK. AND SURVEY OF
	AREA
	Sec.4, T25N, R3W
12.	COUNTY OR PARISH 13. STATE
	Rio Arriba N.M.
14.	API NO.
15.	ELEVATIONS (SHOW DF, KDB, AND WD)
	7355'
-	

GEOLOGICAL SURVET	FEDERAL
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. ONLY AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) $\mathbb C$	8. FARM OR LEASE NAME
1. oil G gas G	FLORANCE
1. oil gas well X other	9. WELL NO.
2. NAME OF OPERATOR	#7
Petro-Lewis-Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR ~	WILDCAT
Box 509 , Levelland, Texas 79336	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.)	Sec. 4, T25N, R3W
AT SURFACE: 2028 'FNL & 1023 'FWL AT TOP PROD. INTERVAL: 7000'	12. COUNTY OR PARISH 13. STATE
ALIOTAL DEFIN.	Rio Arriba N.M.
77.50. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. Al I IIO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7355'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES 🔀	
ABANDON*	
(other)	
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent 6-10-78, Ran CBL, GR-CCL, RTD @ 7691'. 6-13-78, Perforated w/4" csg. gun, 19-22 84,85,86,87,88,7316,17,18,19,20 	irectionally drilled, give subsurface locations and it to this work.)* gm charges, @ 7280,81,82,83,
32,33,34,35,36,37,38,39,40,59,6	0,61,62,63,64,72,73,78,7642,
43,44,45,46,47,48,54,56,58. Tot	
6-15-78, Pumped 3000gal. 7 1/2%, HCL, Bro	
good ball action.Frac w/50,000g sand. Drop 16 balls. Pumped 500	Agal mini-frac 2 % 100,000#
10,000gal.mini-frac 2 w/2#per g	al 20-40 sand. Sanded or balled
off @2000#. Flowed back and cle	aned out 365' of sand with bit.
6-16-78, Pumped 8000gal. @2400#, Pumped 1	0,000gal.w/2#per gal.20-40
sand. 14,000gal.w/4# per gal.20	
200sxs. 20-40 sand. Screened of	
Substrace Salet, Valve: Manu. and Type	Set @Ft.
18. Thereby certify that the foregoing strue and correct	
SIGNED / On Japping TITLE Dist. Drlg.	Frm. date 10-16-78
(This space for Federal or State offi	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	