

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Petro-Lewis Corporation
3. ADDRESS OF OPERATOR
P.O. Box 509 - Levelland, Texas 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2028' FNL & 1023' FWL
AT TOP PROD. INTERVAL: 5984'
AT TOTAL DEPTH: 7750'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 2, 1978, Petro-Lewis Corporation was granted approval by the State of New Mexico, Energy and Minerals Department Oil Conservation Division, Case #6350, Order #R-5840 - Reference the unorthodox gas well location for the Mesaverde formation.

Thereby Petro-Lewis Corporation files this letter of intent and proposes to recomplete in the Mesaverde formation in the following manner:

1. Perforate w/4" casing gun w/1 SPF each of the following:
5984'86,88,90,92,94,96,6004,06,07,08,6034,36,38,6046,48,50,
6066,68,70,72,74,76,78,80,82,84,86,88,90,92,94,96,98,6100,02,
6166,68,70. 39 holes.

(CONTINUED ON BACK)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald G. Murphy TITLE Dist. Drlg. Form. DATE 11/21/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

2. Set RTTS @ 5950' and breakdown perfs. w/3000 gal. 7½% HCL, inhibited, iron sequestering agent and non-emulsifier. Dropping 1 ball sealer every 1½ bbl. after injection rate is established.
3. Flow or swab back.
4. Frac down 5½" casing w/81,000 gal. Tital III-20 and 117,500#, 20-40 sand and 30,000# 10-20 sand @ 45-50 BPM.
5. Flush w/6050 gal. of 2% KCL water w/18# FR-4 friction reducer.
6. Shut well in for 2 hr. gel breaking period.
7. PU and RIH 6000' 2-3/8" tbg. Swab well to clean up.
8. Run potential test and prep to put well on production.

Anticipated starting date 12-11-78

Obtained verbal approval from U.S.G.S., Durango, Colo. - 11/21/78.