

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

P.O. Box 509 - Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2028' FNL & 1023' FWL

AT TOP PROD. INTERVAL: 5572'

AT TOTAL DEPTH: 7750'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

☒ "A" Upper Interval ☒ "B" Lower Interval

5. LEASE

SF-080566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-25-N, R-3-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7355'

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 1, 1978, Petro-Lewis Corporation perforated the following Mesaverde interval with 39 holes 1 SPF: 5984,86,88,5990,92,94,96,6004,06,07,08,34,36,38,46,48,50,66,68,70,72,74,76,78,80,82,84,86,88,90,92,94,96,98,6100,02,66,68,70, and broke down formation w/3000 gal. 7½% HCL w/inhibitor, dropping 1 ball sealer every 1½ bbl.

12-2-/78 - Swab fluid back. Pressure varied from 600# to 2300# ISIDP 1000# after 15 min. - 300#.

12-5-78 - Frac w/81,000 gal. Titan III-20 & 117,500# 20-40 sand and 30,000# 10-20 sand down 5½" casing. Pressure varied from 1800# to 1900# vac. ISIDP.

12-10-78 - Swab and flowed back 580 bbl. frac fluid.

CONTINUED ON BACK PAGE

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Supply

TITLE Dist. Drlg. Foreman

DATE

December 10, 1978

(This space for Federal or State office use)

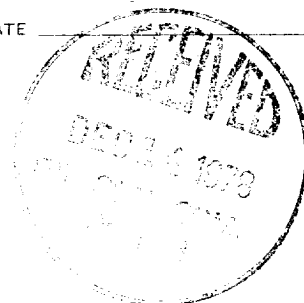
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UPO: 1076 O - 214-148

Overnight SI on casing - 1200#, tubing - 1200#. 3 hrs. open flow through 2" w/12# static PSI = 2 mmcf.
SI PSI = 1230#.

After clean up period of "B" Interval, Petro-Lewis Corporation proposes to perforate "A" interval of the Mesaverde, and treat in the same manner as "B", prescribed on the reverse.

"A" Perforations:

5572, 74, 76, 78, 80, 82, 84, 88, 90, 92,
5612, 14, 22, 26, 30, 36, 38, 42, 44, 46, 48, 50, 52, 69, 71, 73, 83, 85,
5726, 28, 30, 32,
5820, 22, 24, 52, 54, 56, 58

39 holes, 1 SPF.

12-11-78 Received approval to continue completion USGS Durango.