

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

P.O. Box 509 - Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2028' FNL & 1023' FWL

AT TOP PROD. INTERVAL: 5572'

AT TOTAL DEPTH: 7750'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) *

5. LEASE
SF-0805666. IF INDIAN, ALLOTTEE OR TRIBE NAME
Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance9. WELL NO.
710. FIELD OR WILDCAT NAME
Mesaverde11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4 - T25N - R3W12. COUNTY OR PARISH
Rio Arriba13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7355'

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-78 - COH w/tbg., RIH Baker retrievable bridge plug set @ 5900'.
Dumped 10 gal. sand. RIH 5860' tbg. Spot 500 gal. 7½% HCL
from 5860'-5300'12-13-78 - COH w/tbg. and perforated w/1-SPE, 39 holes, the following:
5572, 74, 76, 78, 80, 82, 84, 88, 90, 92, 5612, 14, 22, 26, 30, 36, 38, 42,
44, 46, 48, 50, 52, 69, 71, 73, 83, 85, 5726, 28, 30, 32, 5820, 22, 24, 52,
54, 56, 58.RIH pkr. and set @ 5510'. Pumped 3000 gal. 7½% acid. Broke
@ 1900 PSI. Started acid pressure broke back to 1200 PSI.
Drop 1 ball every 1½ bbl.

Max. 4000 PSI, Max. rate 3½ BPM, ISIDP - 3900#, aft. 10 min. - 2000#.

OVER

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Dir. Form DATE January 23, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JAN 26 1979

OIL CON. COM.
DIST. 3

RECEIVED

Instructions

WARNING: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officials. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-14b

- 12-14-79 - Swab well back for clean up. POOH w/tbg. and pkr.
Rigged up and frac w/81000 gal. Titan III-20 and 117,500# 20-40 sand and 30,000# 10-20 sand down 5 1/2" csg. as follows:
20 bbls. to load hole, broke down formation @ 1750# @ 54 BPM. Started sand and established a rate of 64 BPM @ 2550 PSI. Dropped ball sealers and pressure increased to 2900#. Treated from 56 to 60 BPM. Max. PSI - 2900#, Min. PSI - 2000#, Avg. PSI - 2450#, Rate - 56 to 64 BPM.
Flush rate - 65 BPM, Avg. rate - 60 BPM, ISIDP - 850#, aft. 15 min. - 600#.
- 12-15-78 - RIH pkr. and tbg., SN @ 5506'. Swabbed back 210 bbls. frac fluid, gas cut.
- 12-16-19-78 - Swabbed and flowed well back. Recovered 1160 bbls. frac fluid. 80 PSI avg. tbg. PSI, 700 PSI avg. csg. PSI.
- 12-20-78 - Set tbg. choke @ 5496', lowered tbg. and tagged fill @ 5860'. POOH tbg. GIH w/Baker retrieving tool, jet csg. clear of sand and POOH w/BP.
- 12-21-78 - GIH w/199 jts., 6155', 2-3/8" tbg., landed tbg. @ 6161' RKB w/SN @ 6130'. Flowed well @ 20 PSI tbg. and 540 PSI csg. Flow for clean up.
- 12-25-78 - 15 hr. SICP - 1125 PSI, SITP - 770 PSI. Flow well thru 2" to clean up. Calculated flow rate 3 mmcf/d. ISICP - 790 PSI, ISITP - 450 PSI after 1 min.