

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-21769

Operator

Petro-Lewis Corporation

Address

P.O. Box 509 - Levelland, Texas 79336

Person(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Commingled Oil ☐

(Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 7	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fed.	Lease No. 080566
Location Unit: Letter E ; 2028 Feet From The N Line and 1023 Feet From The W Line of Section 4 Township 25 Range 3 NEBL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ N/A	Address to which approved copy of this form is to be sent
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address to which approved copy of this form is to be sent P.O. Box 1492 - El Paso, Texas 79948
If well produces oil or liquids, give location of tanks. Unit H Sec. 4 Twp. 25 Rng. 3	When No

If this production is commingled with that from any other lease or pool, give name and order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well ☐ Gas Well ☒	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 4-16-78	Date Compl. Ready to Prod. 2-19-79	Total Depth 7750'	P.B.T.D. 6650'		
Elevations (DF, RKB, RT, GR, etc.) 7332' GR	Name of Producing Formation Blanco Mesaverde	Perforation Gas Pay 5572'	Tubing Depth 5966'		
Perforations 5572'-5858' - 39 Holes & 3984'-6170' - 39 Holes			Depth Casing Shoe 7747'		
TUBING, CASING, AND CEMENT RECORD					
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH FEET 526.79'	SACKS CEMENT 325 SXS.		
7-7/8"	5-1/2"	7747'	950 SXS.		
	2-3/8"	5966'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Test must be held for a minimum of 7 days (or more, if specified)
Length of Test	Tubing Pressure	Oil - Bbls./Day
Actual Prod. During Test	Oil - Bbls./Day	

GAS WELL

Actual Prod. Test - MCF/D 3096	Length of Test 3 hrs.	Test Method (pilot, back pr.) BP	Tubing Pressure (psia) (at 1 ft.) 1164	Test Method (pilot, back pr.) BP	Tubing Pressure (psia) (at 1 ft.) 1164
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don J. Jolley
(Signature)

District Drilling Foreman
(Title)

February 28, 1979
(Date)

OIL CONSERVATION COMMISSION

MAY 16 1979

Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such changes of condition.