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Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240, OIL CON DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87500-42088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

94 FEB 28 AM 8 39

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Water POD# 1026050

Operator Meridian Oil Inc		Well API No 30-039-2176400 21769
Address P.O. Box 4289, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐	Condensate ☒

020194

If change of operator give name

and address of previous operator **P & P Producing, Inc., P.O. Box 3178, Midland, TX 79702-3178**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No 7	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, [Federal] or Fee	Lease No SF-080566
Location				
Unit Letter E	Township 2028	Feet from the 25N	North Range	Line and 1023
Section 4	Feet From The NMPM		West Rio Arriba	Line County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc	☐ or Condensate ☒	Address (Give address to which approved copy of this form to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas EPNG	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form to be sent) P.O. Box 4990, Farmington, NM 87499
Does well produce oil or liquids, give location of land	Unit E	Sec. 4
	Top 25N	Range 3W
	Feet 1023	Line NMPM
	Is gas actually connected? When?	

If gas production is commingling with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion (e.g., 20)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim Resv	Drill 8 1/2"
Date Spudded	Date Compl. Ready to Prod		Total Depth		P B I D			
Perforations (OF, FAL, B.T., OR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be before recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be less than 20% of total oil in the test)			
Date First New Oil Flow Test	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

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OIL CON. DIV.
DIST. 3

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (Spot, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Bill Brightman

Printed Name

12/21/93

Date

Production Assistant

Title

505-326-9752

Telephone No

OIL CONSERVATION DIVISION

Date Approved

FEB 10 1994

By

[Signature]

Title

SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.