DISTRIBUTION	, NEW	MEXICO OIL CONSER	€ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	35,27743					
SANTA FE /	, NEW	MEXICO OIL CONSER	TATION COmmission		Revised 1-1-65				
FILE	+			1	5A. Indicate	Type of Lease			
U.S.G.S.					STATE	FEE X			
LAND OFFICE	+				5. State Oil &	Gas Lease No.			
OPERATOR S	2								
	_ 				1111111				
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK						
la. Type of Work					7. Unit Agree	ement Name			
						th Unit			
b. Type of Well		DEEPEN [_]	PLUG B	ACK []	8. Form or Le	ease Name			
OIL GAS X	OTHER	5	IPLE DOME	Lindrith Unit					
2. Name of Operator	OTHER		ZONE MULT		9. Well No.				
El Paso Nat	tural Gas Com	npany			94				
3. Address of Operator					10. Field cond	I Pool, or Wildcat			
PO Box 990	, Farmington,	NM 87401			So.Blanco PC Ext.				
4. Location of Well	G	1560 FE	Nort	:h	THITT				
		ATED FE	EI FROM THE	LINE	VIIIIIIIIIIIIIII				
AND 1780 FEET FROM	East LIN	E OF SEC. 18	, 24N RGE. 2W	HMPM					
THINITINITY IN	innnii in				12. County				
					Rio Arr	cib 4 ////////////////////////////////////			
(HHHHHHHH)	/////////////////////////////////////	HHHHH		11111	777777				
HHHHHHHH	/////////////////////////////////////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		A. Formation		20. Hotory or C.T.			
			3275' Pi	ctured	Cliff	s rotary			
21. Lievations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	Date Work will start			
7100'GR	sta	atewide			İ				
23.									
	F	PROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP			
12 1/4"	8 5/8"	24.0#	120'	84		circulated			
6 3/4"	2 7/8"	6.5#	3275	160		top of Ojo			
						Alamo			
	l	Ĭ	l	ı	1				
Selectively perforate and sandwater fracture the Pictured Cliffs formation									
		psi test dou Ll be used fo							
mhia ~~~ i	a dodias+s4					1 800			
This gas is	s dedicated.		_			1310 1			
_		8	-21-78			1 mg 1 0/1/1/1			
The $NE/4$ of	f Section 18	is dedicated		- •		3/			
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PR	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-			
I hereby certify that the information	on above is true and com	plete to the best of my kn	owledge and belief.						
Signed A. B.	i e co	TüleDrilli	ng Clerk		Date May	22, 1978			
(This space for State Use)									
201 2	1 1 . 1	SUPWE				1/3			
APPROVED BY	MAINE	_ TITLE			DATE	010			
4	ANY:								

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		All distances must	be from u	ie outer boundaries	of the Section	n.						
Cperator	TITOAT CAC CO	(D)) Dr	Lea		_		Well No.					
Unit Letter	EL PASO NATURAL GAS COMPANY Unit Letter Section Township		-1	LINDRITH UNIT		(FEE)	94					
G	18	2¼N		Range 2W	County	Anniba						
Actual Footage Location of Well:												
1560 feet from the North line and 1780 feet from the East line												
Ground Level Clev. Producing Formation Pool Dedicated Acreage: 7100 Pictured Cliffs So. Blanco Pictured Cliffs Ext. 160.00												
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation Unitization												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-												
sion.					•		•					
	1					CER	TIFICATION					
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	j	Ø		1	į.	Name	aller :					
		8	-	1780'		Drilling (Clerk					
	1	Ø	⊚ —	1 1100	\(\)	Position						
	i	Ø		1	K	\!	atural Gas					
	i	X		FEE	k	Company May 22, 1	078					
1	l 1	8		1	ľ	Date	970					
	1	Sec X		1 1	R	<u> </u>						
	<u> </u>	XXXXX	XXX	·	XXXX	<u>}</u>						
	i			1	!	I hereby certify	that the well location					
	1			i		Į.	at was plotted from field					
	1			i	ĺ	notes of actual :	surveys made by me or					
	i			İ		1	sion, and that the same					
	i			ŀ		is true and corr	ect to the best of my					
 	-+		-	- +		ow reage and be	,,,,,,					
	1			1		Date Surveyed Rill	IAN2					
	1					April 25.0	1973					
				1	`	Registified Freiose and/or Land Survey	- 1					
	1		ı		er e	2/35	Lehn					
						Fred Sinte	er over					
C 330 660 90	0 1320 1650 1980	2310 2640 200	00 1:	500 1000	500 0	3950	E IIII					