DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS	
	TRAKSPORTER OIL / GAS / OPERATOR /	API 30-039-21793			
1.	PROPATION OFFICE Operator				
	EL PASO NATURAL GAS CO.				
	BOX 289, FARMIN	NGTON, NEW MEXICO			
	Reuson(s) for filing (Check proper box) New We!! Change in Transporter of:				
	Recompletion	Cil Dry	Gas 🔲		
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner	,			
II.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	E		
	LINDRITH UNIT	94 SO. BLANCO P	G Firm	Lease No.	
	Unit Letter G : 1560 Feet From The N Line and 1780 Feet From The E				
		Township 24N Range		o Arriba County	
Ħ.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
	I I EL PASO NATURAL	GAS CO.	BOX 289 FARMINGTON	pproved copy of this form is to be sent;	
	Name of Authorized Transporter of (Casinghead Gas or Dry Gas _X	Address (Give address to which a	proved copy of this form is to be sent)	
	EL PASO NATURAL	Unit Sec. Twp. Rge.	BOX 289, FARMINGTON 1s gas actually connected?	WEW MEXICO	
	give location of tanks.	G 18 24N 2W	230		
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Complet	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spuddad	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/27/78 Elevations (DF, RKB, RT, GR, etc.)	12/14/78 Name of Producing Formation	3321 Top 94/Gas Pay	3310 ' Tubing Depth	
	7100 GL		3138'		
	Perforations 3138,3144,3147,3170,3174,3178,3204,3206,3228,3		Depth Casing Shoe 3232,3236,3249,3255 w/1SPZ 3521'		
}	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	12 1/4''	8 5/8"	1331	100 cf.	
ŀ	6 3/4"	2 7/8"	3321 '	164 cf.	
ľ					
	TEST DATA AND REQUEST I OIL WELL		ifter recovery of total volume of load i epsh or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
+	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Cii-Bbis.	Water-Bbls.	Gae - MCF	
		5.: 55. 5 .	"d.s 52.3.		
ſ	GAS WELL		,	CUivi.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			1027	Character State	
(CERTIFICATE OF COMPLIAN	CE	OIL CONSER	ATION COMMISSION	
1	. hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
C	commission have been complied bove is true and complete to the	with and that the information given e beat of my knowledge and belief.	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
_	! I SAGO DINAN (Sign	acture)			
Drilling Clerk			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	12/20/73	ile)	able on new and recompleted wells.		
_		ule)	well name or number, or transpo	II. III, and VI for changes of owner, or other such change of condition.	
		į	Separate Forms C-104 must be filed for each pool in multiply completed wells.		