State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells	
	API # (assigned by OCD)
	30-039-21793
1. Type of Well GAS	5. Lease Number Fee
GAS	6. State Oil&Gas Lease #
2 Name of Orientes	7
2. Name of Operator MERIDIAN OIL	7. Lease Name/Unit Name
	Lindrith Unit
3. Address & Phone No. of Operator	8. Well No. 94
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat
20 Boil 1200, 142mangoon, m. 0,130 (000, 020 3,00	So Blanco Pict.Cliffs
4. Location of Well, Footage, Sec., T, R, M	10. Elevation: 7001 GR
1560'FNL, 1780'FEL, Sec.18, T-24-N, R-2-W, NMPM, Rio	Arriba County
Type of Submission Type of Act	ion
X Notice of Intent _X_ Abandonment _X	_ Change of Plans
Recompletion	_ New Construction
Subsequent Report Plugging Back Casing Repair	<pre>_ Non-Routine Fracturing Water Shut off</pre>
	water Shut Off Conversion to Injection
Other -	
It is intended to plug and abandon the subject we procedure and wellbore diagram.	ll according to the attached
	DECRIVE
	T JAN 2 3 1998 (少)
	(D) 111 (3000 -
	OIL GOM. DIV.
	DIBT. 3
SIGNATURE JUME STEEL (ROS9) Regulatory 1	AdministratorJanuary 22, 1996
(This space for State Use)	
Approved by Johnny Robinson Title DEPUTY OIL & S.	AS INSPECTOR, DIST. #3 Date JAN 2 3 1990

PLUG & ABANDONMENT PROCEDURE

1-19-96

Lindrith Unit #94
So. Blanco Pictured Cliffs
NE Section 18, T-24-N, R-2-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Pick up 1-1/4" IJ tubing workstring.
- 4. Plug #1 (Pictured Cliffs Perforations, Fruitland, Kirtland and Ojo Alamo tops, 3080' 2000'): RIH with open ended tubing to CIBP at 3080' or as deep as possible. Pump 10 bbls water. Mix 30 sx Class B cement and spot cement from 3080' to 2000' over Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops. POH and WOC. RIH and tag cement. Load well with water and pressure test casing to 500#.
- 5. Plug #2 (Nacimiento top, 1585' 1485'): Perforate 2 squeeze holes at 1585'. PU a 2-7/8" retainer and set at 1535'. Establish rate into squeeze holes. Mix and pump 32 sx Class B cement; squeeze 27 sx outside 2-7/8" casing from 1585' to 1485' to cover Nacimiento top and leave 5 sx inside casing.
- 6. **Plug #3 (Surface, 250' Surface):** There is a casing leak at +/- 250'. Pump water down 2-7/8" casing through hole in casing at 250' and circulate out bradenhead valve. Mix approximately 63 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

	Operations Engineer
Approval:	
	Production Superintendent

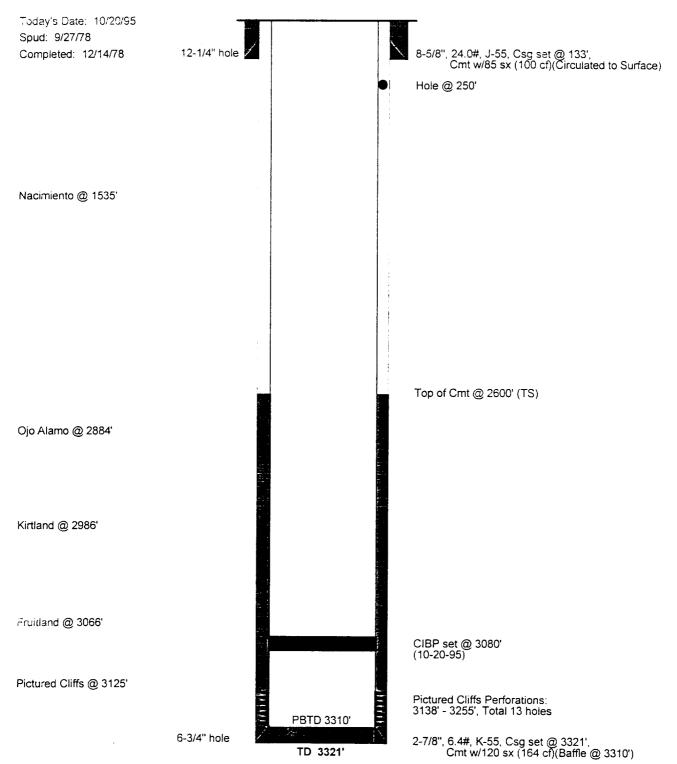
Recommended: Astanfield +

Lindrith Unit #94

CURRENT

So. Blanco Pictured Cliffs

NE Section 18, T-24-N, R-2-W, Rio Arriba County, NM



Lindrith Unit #94

PROPOSED

So. Blanco Pictured Cliffs

NE Section 18, T-24-N, R-2-W, Rio Arriba County, NM

Today's Date: 10/19/95 Spua: 9/27/78 12-1/4" hole Completed: 12/14/78 8-5/8", 24.0#, J-55, Csg set @ 133', Cmt w/85 sx (100 cf)(Circulated to Surface) 250' Hole @ 250' Plug #3: 250' - Surface, Cmt w/63 sx Class B Cmt Plug #2: 1585' - 1485', Cmt w/32 sx Class B Cmt, Sqz 27 sx outside csg, leave 5 sx inside csg 1485' Nacimiento @ 1535' CR @ 1535' 1585 Perf @ 1585' 2000' Plug #1: 3080' - 2000', Cmt w/30 sx Class B Cmi Top of Cmt @ 2600' (TS) Ojo Alamo @ 2884' Kirtland @ 2986' Fruitland @ 3066' CIBP set @ 3080' (10-20-95) Pictured Cliffs @ 3125' Pictured Cliffs Perforations: 3138' - 3255', Total 13 holes PBTD 3310' 6-3/4" hole 2-7/8", 6.4#, K-55, Csg set @ 3321', Cmt w/120 sx (164 cf)(Baffle @ 3310')

TD 3321'