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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste		Southeastern	New Mexico		Northwestern New Mexico						
T.	Anhy	T.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"				
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"				
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"				
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville				
T.	7 Rivers	T.	Devonian	T.	Menefee	Т.	Madison				
T.	Queen	Т.	Silurian	T.	Point Lookout	Т.	Elbert				
T.	Grayburg	T.	Montoya	т.	Mancos	т.	McCracken				
T.	San Andres	Т.	Simpson	T.	Gallup	T.	Ignacio Otzte				
T.	Glorieta	т.	McKee	Ba	se Greenhorn	Т	Granite				
T.	Paddock	T.	Ellenburger	Т.	Dakota	Т.					
T.	Blinebry	Т.	Gr. Wash	Т.	Morrison	Т.					
Ī.	Tubb	T.	Granite	T.	Todilto	T.					
Т.	Drinkard	т.	Delaware Sand	T.	Entrada	T.					
Т.	Abo	T.	Bone Springs	T.	Wingate	T.					
T.	Wolfcamp	Т.		Т.	Chinle	Т.					
T.	Penn	Т.		T.	Permian	Т.					
Т	Cisco (Bough C)	Т.		T.	Penn. "A"	Т.					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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