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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL ~~XXXXXXXXXX~~ RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Myers	
2. Name of Operator W. M. Galloway		9. Well No. 1	
3. Address of Operator 101-2 Petroleum Plaza Bldg: Farmington, N. Mex. 87401		10. Field and Pool, or Wildcat Wildcat-Chacra	
4. Location of Well			
UNIT LETTER D LOCATED 1117 FEET FROM THE North LINE AND 790 FEET FROM		12. County Rio Arriba	
THE West LINE OF SEC. 35 TWP. 25N RGE. 3W NMPM			
15. Date Spudded N/A	16. Date T.D. Reached N/A	17. Date Compl. (Ready to Prod.) 7-15-1979	18. Elevations (DF, RKB, RT, GR, etc.) 7156' Gr.
19. Elev. Casinghead 7157'			
20. Total Depth 5740'	21. Plug Back T.D. 5740'	22. If Multiple Compl., How Many No	23. Intervals Drilled By N/A
24. Producing Interval(s), of this completion - Top, Bottom, Name 4439-4465'		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None		27. Was Well Cored N/A	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE On File	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN			
30. TUBING RECORD			
SIZE 2 3/8	DEPTH SET 4463'	PACKER SET None	
31. Perforation Record (Interval, size and number) 4439'-65' - 16-.37 Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4439-4465'		500 Gal. 15% HCL-Treatment Fraced with 13 M lbs. 20-40 Sand and 15 M Gal. water	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure S.I. 832	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W. M. Galloway		TITLE Operator	
DATE 8-4-1980			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation