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u.s.g.s.		Ĺ		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE						
	u.s.g.s.	AUTHORIZATION TO TRAI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Γ	LAND OFFICE						
	TRANSPORTER OIL						
	GAS		- A Partie of the Control of the Con	See and			
ſ	OPERATOR		NOV.	ე გ (364			
1.	PRORATION OFFICE						
<u>-</u>	perator OIL CON. DIV.						
- 1	Departion Office OIL CON. DIV. W. M. GALLAWAY Address						
r	Address			1			
]	3535 E. 30th St., Sui	te 101-2, Petroleum Plaz	za Bldg. Farmington, N.	M. 87401			
-	Reason(s) for filing (Check proper box)		Other (Please explain)				
İ	New Well	Change in Transporter of:					
	Recompletion X	Oil Dry Gas	\$ <u> </u>				
-	Change in Ownership	Casinghead Gas Conden	sate				
L							
1	If change of ownership give name						
•	and address of previous owner						
T T	DESCRIPTION OF WELL AND I	LEASE					
 [Lease Name	Well No. Pool Name, Including Fo	ormation (CC Kind of Lease				
	Myers	1 Disable Dak	ChacraState, Federa	l or Fee Fee			
1	Location						
	Unit Letter D ; 1117	San San The North Line	e and 790 Feet From	The West			
	Unit Letter D : 1117	Feet From the NOTEH Line	- und				
	Line of Section 35 Tow	mship 25 North Range 3 V	Jest ,NMPM, Rio A	rriba County			
ŀ	Line of Section 33 Tow	manip 23 NoTell Hange 3 v					
		NEW OF OUR AND NATURAL CA	e				
II. J	Name of Authorized Transporter of Oil	or Condensate K	Address (Give address to which appro	ved copy of this form is to be sent)			
	The Permian Corporati		P. O. Box 1183, Housto				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)			
	El Paso Natural Gas (or boy one	P. O. Box 1492, El Pas				
	El Paso Natural Gas (Is gas actually connected? Wh				
	If well produces oil or liquids,		1	'/- /3*/'7			
	give location of tanks.	D 35 25N 3W	Yes	-10-17-70			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	No ·			
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion		New West	X			
	1		maral Dorah	P.B.T.D.			
	=	Date Compl. Ready to Prod.	Total Depth	5740'			
	5-24-78	7-15-79	6006'	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	4463'			
	7156 GR	R.A. Undes. Chacra	44391	Depth Casing Shoe			
	Perforations	•		'			
	4439' - 4465'						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4"	8 5/8"	214	150 sacks			
	7 7/8"	4 1/2"	5994.91	300 sacks			
		23/8	4463				
3 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow			
٧.	OIL WELL	able for this de					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc./			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
Į							
	CAC WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Morray From Fort Morry						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Tearing Warnor (hrost occubit)		S.I. 832				
			OU CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE	NI CONSERV	NV 08 1984			
			OIL CONSERVATION COMMISSION NOV 08 1984				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
			BYOriginal Signed by FRANK T. CHAVEZ				
	above is true and complete to the open of all missing		SUPERVISOR DISTRICT # 3				
	/	,					
	WM Harlamay		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Signature)							
	Operator		tests taken on the well in acci	ust be filled out completely for allow			
			ll able on new and recompleted v	/elig.			
	Aug. 4, 1980	-	Fill out only Sections I.	II. III, and VI for changes of owner			
			Il or number or transpo	rter or other such change of condition			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.