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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAN	SPORT	T OIL	AND NA	TURAL (GAS				
Operator CONTOCO TATO		Well API No.									
CONOCO INC							3	<u>0-039-21</u>	-039-21795		
Address 10 Desta Drive Ste	100W,	Midland	, TX	7970)5						
Reason(s) for Filing (Check proper box)		···			Oth	t (Piesse et	minin)				
New Well		Change in Tra	LESPORTER C	xf:		•	•	INFORMA	רד אסדים	THR	
Recompletion	Oil	D _r	y Gas		ÖŇGĀ	RD AUD	IT INFOR	MATION S	HEETS		
Change in Operator	Casingheed	Cas XX Co	nden mte								
If change of operator give name and address of previous operator						•					
·											
IL DESCRIPTION OF WELL .			ol Name	Închelia	g Formation		Y in a	of Lease		ease No.	
JICARILLA 30								, Federal or Fe			
Location			(VDICE EL	1 (4211	HOI DIN	0111,112	<u> </u>		, 000.0		
Unit Letter	. 1650	. 1650 Feet From The NORTH Line and 1650						Feet From The WEST Line			
30	05.1				.1		TO ADDIT	Α.	<u>-</u>		
Section Township	, 25 N	Ru	-	04 9	Y , Ne	IPM, K	IO ARRIE	<u> </u>		County	
III. DESIGNATION OF TRAN	CBADTEI	OF OU	AND N	A 'T' 10	DAT GAS						
Name of Authorized Transporter of Oil		or Condenses			Address (Giv		which approve	d copy of this	form is to be s	ent)	
GIANT REFINERY (009018		P.O. BOX 338, BLOOMFIELD, NM. 87413									
Name of Authorized Transporter of Casinghead Gas O					Address (Give address to which approved						
CONOCO INC (005097)								MIDLANI), TX 79	705	
If well produces oil or liquids, rive location of tanks.		Sec. Tw		_	is gas actually	connected?	Wha	₽?			
		29 25			YES						
f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA											
		Oil Well	Ges W	/eli	New Well	Workover	Despes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Ĺ	i	i		Ĺ.,	<u> </u>	<u>i</u>	Ĺ		
Dese Spudded	. Ready to Pro	Ready to Prod.			Total Depth			P.B.T.D.			
100 000 00 00				Tron Oillings Pay							
Elevations (DF, RKB, RT, GR, etc.)	DENOTE PERSONAL	ducing Formation			Top Oil/Ges Pay			Tubing Depth			
Perforations								Depth Casi	g Shoe		
TUBING, CASING AND CE						NG RECO	RD.				
HOLE SIZE CASING			NG SIZE		DEPTH SET			SARKS CHARAT			
								M			
	-						UEC2 \$ 1893				
									Total Coll !		
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE					OILC	ON.	710	
OIL WELL (Test ment be after re	e equal to or exceed top allowable for this depth or be 1000 [24] over.)										
Date First New Oil Rua To Tank	Date of Test		<u>-</u>		Producing Me	thod (Flow,	pump, gas lift,	etc.)		4	
					Casing Pressu			Choke Size			
Leagth of Test	of Test Tubing Pressure				Canal Liver	•					
Acquel Prod. During Test	Oil - Bhis.				Water - Pols			Gas- MCF	Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Leagth of Test				Bbie. Condenante/MMCF			Convey of	Gravity of Condensate		
					<u>'</u>						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press:	re (Shut-ia)		Choke Size	Cacas S22		
	!										
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					DEC 2 9 1993						
is true and complete to the best of my knowledge and belief.					Data	Approv		0 2 3 13	3 3		
								-//			
Duck Sandly					But But Chang						
Signature BILL R. KEATHLY SR. REGULATORY SPEC.					By_			SOR DIST	RICT #		
Printed Name REAL R. KRATHLY SR. REGULATORI SPEC.					Talo			-01101	mor #3	יי	
12-17-93	915-	686-5424	1		Title						
Date		Telepho		_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.