ſ	NO. OF COPIES REC	5		
	DISTRIBUTION			
Ì	SANTA FE			
Ī	FILE U.S.G.S.		IZ	
-				
	LAND OFFICE			
Ī	TRANSPORTER	OIL		
		GAS		
-	OPERATOR		17	
	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator Continental Dil Address	REQUEST F AUTHORIZATION TO TRAN	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership Casinghead Gas Other (Please explain) Regress testing Allowable of the condensate of t									
and address of previous owner									
11.	Lease Name Jicari //a 30 Location	Well No. Pool Name, Including Fo	Paketa , West State, Federal of						
			e and <u>660</u> Feet From Th						
III.	DESIGNATION OF TRANSPORT	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Give address to which approved copy of this form is to be sent)							
	Shall Ril LIMPR. Name of Authorized Transporter of Cas	NU singlead Gas R or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural	ba s	Box 1492 El Pa Is gas actually connected? When	eso, Texas					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is dus detailly connected?						
		th that from any other lease or pool,	give commingling order number:						
IV.	Designate Type of Completic	Oil Well Gas Well	New We.1 Workover Deepen	Plug Back Same Resty. Diff. Resty.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations		,	Depth Casing Shoe					
			CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be excluded and allowable for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Chd. \$12. APR 2 7 1979					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas MCF CON. COM. OIL CON. 3					
			<u></u>						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION APPROVED APPROVED 19						
	Commission have been complied t	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Signed by A. R. Kendrick						
	Bon A. Cu								
	Administrative Supervisor	nature)							
		itle)							
	APR 2 6 1979	ate)							

NMOCD-Aztor (5), USGS-Durango (2), File

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.