ſ	40. OF COPIES RECEIVED 5	<del>-</del>			
[	DISTRIBUTION		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C+104 Supersedes Uti C-104 and C+1 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL		
ļ	TRANSPORTER GAS	_			
1.	PRORATION OFFICE Coperator				
	Conoco Inc.				
:	P.O. Box 460, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  Cther (Please explain)				
1	Hecompletion Cumpership Continguate Gas Condensate July 1, 1979.				
	If change of ownership give name and address of previous owner		Dame ch	-	
н.	DESCRIPTION OF WELL AND	LEASE		· · · · · · · · · · · · · · · · · · ·	
į	Jicarilla 30 Jundreth Gallup-Dakota, West State, Federal or Fee Indian C 4/				
	Pedation	30 Fret From The 5	Ine and LC LC Feet From	The W	
	Line of Section 30 To	waship 25 N Bange	2/ W , NMPM, R	io Arriba Scienty	
и.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	Andress (Give address to which appro	aved convai this form is to be sent.	
	Shell Of I Pai				
	Tidme of Authorized Transporter of Cosingneon Gas 🛣 or Dry Gas 🗔		Farmington, N.M. Address Give glidress to which approved copy of this form is to be sent!  Box 1492, El Paso, Texas		
	If well produces oil or liquids, give location of tanks.	Unit Joe Twp. Pige.	Is gas actually connected? Wi	nen	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or poo			
	Designate Type of Completi		New Weil Workover Deepen	Plug Back   Same Bestri, Diff. Bestri	
	Date Spussed	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, e.c.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Cepth	
	Perforations Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	I SACKS CEMENT	
11	TECT DATA AND REQUEST F	TOP ALLOWARIE (Tark much ha	after recovery of total values of load oil	l and must be equal to at exceed too allow	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Date First New OIL Hon 10 14448	24.6 01 7 081	producing stationary pump, god		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF	
	GAS WELL	·		Car and the second	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensette	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore	
<sup>1</sup> VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED 1979 19 19 19 19 19 19 19 19 19 19 19 19 19		
			Original Signed by FRALK T. CHAVEZ		
			TITLE DEPUTY OIL & LA PROPERTOR A. /		
		morre	This form is to be filed in	This form is to be filed in compliance with RULE 1104,	
Division Manager			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			- Att sections of this form m	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	1:-19	(ide) -75	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
,	<u> </u>	Gate)			

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5) Aztec (Date)
FILE