

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATA

DATE December 14, 1978

Operator El Paso Natural Gas Company		Lease Lindrith Unit #95	
Location NE 10-24-3		County Rio Arriba	State New Mexico
Formation Pictured Cliffs		Pool So. Blanco	
Casing: Diameter 2 7/8	Set At: Feet 3270'	Tubing: Diameter T/C	Set At: Feet --
Pay Zone: From 3165'	To 3230'	Total Depth: 3270'	Shut In 11-7-78
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 1005	+ 12 = PSIA 1017	Days Shut-In 37	Shut-In Pressure, Tubing PSIG T/C	+ 12 = PSIA --	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P <sub>w</sub> PSIG	+ 12 = PSIA	
Temperature: T= °F Ft=	n =		F <sub>pv</sub> (From Tables)	Gravity F <sub>g</sub> =	

$$\text{CHOKE VOLUME} = Q = C \times P_r \times F_t \times F_g \times F_{pv}$$

Q =

= \_\_\_\_\_ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left( \frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left( \frac{\quad}{\quad} \right)^n =$$

Aof = \_\_\_\_\_ MCF/D

TESTED BY J. Goodwin

WITNESSED BY \_\_\_\_\_



C.R. Wagner  
Well Test Engineer

