

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FSL, 1790' FEL, Sec. 29, T24N, R2W, N.M.P.M.

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ONE COM. DIV.
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5. Lease Designation and Serial No.

SF-078910

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Lindrith Unit Com

8. Well Name and No.
Lindrith Unit Com 93

9. API Well No.
30-039-21809

10. Field and Pool, or exploratory Area
S. Blanco PC

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned on 9-22-99 as per the attached plugging summary.

14. I hereby certify that the foregoing is true and correct

Signed *John Graham*

Title Production Foreman

Date 9/27/99

(This space for Federal or State office use)

Approved by

Patricia M. Hest

Title

Date 10-26-99

Conditions of approval, if any:

Surface restoration in attached ltr.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Energen Resources

Lindrith Unit #93

1460' FSL and 1790' FEL Sec. 29, T-24-N, R-2-W
Rio Arriba County, NM
SF-078910
API #30-039-21809

September 24, 1999

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 2904', spot 21 sxs Class B cement above to 2258' to isolate PC perforations and cover tops through Ojo Alamo.

Plug #2 with retainer at 1145', mix 56 sxs Class B cement, squeeze 50 sxs outside 2-7/8" casing from 1200' to 1100' and leave 6 sxs inside casing to 991' to cover Nacimiento top.

Plug #3 with 80 sxs Class B cement pumped down 2-7/8" casing from 1830' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 9/15/99

9-15-99 MO, RU cement and pump truck. SDFD.

9-16-99 Safety Meeting. Open up well, no pressures. Pump 2 bbls water; pressure increased to 750#. Pump additional 18 bbls water and established circulation out bradenhead; hole in casing. Unable to do rigless.

9-21-99 MO, RU rig. Safety Meeting. Open up well, no pressure. ND wellhead and NU BOP, test. RU wireline truck and round-trip 2-7/8" gauge ring to 2920'. Set 2-7/8" wireline CIBP at 2904'. PU 1-1/4" IJ workstring and TIH; tag CIBP. Circulate hole clean with 10 bbls water and attempt to pressure test casing, leak 1-1/2 bpm at 300#. Plug #1 with CIBP at 2904', spot 21 sxs Class B cement above to 2258' to isolate PC perforations and cover tops through Ojo Alamo. TOH and WOC. SD.

9-22-99 Safety Meeting. RU wireline truck and tag cement at 2187'. Perforate 2 bi-wire squeeze holes at 1200'. Set 2-7/8" wireline retainer at 1145'. TIH with tubing and sting in/out of retainer. Attempt to pressure test casing; leak. Establish rate below CR into squeeze holes 3/4 bpm at 750#. Plug #2 with retainer at 1145', mix 56 sxs Class B cement, squeeze 50 sxs outside 2-7/8" casing from 1200' to 1100' and leave 6 sxs inside casing to 991' to cover Nacimiento top. TOH and LD tubing with stinger. Perforate 2 squeeze holes at 183'. Establish circulation out bradenhead with 8 bbls water. Plug #3 with 80 sxs Class B cement pumped down 2-7/8" casing from 1830' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. ND BOP. RD rig and equipment. Dig out wellhead and found cement down 15' in casing and annulus. Mix 16 sxs Class B cement, fill casing and annulus; then install P&A marker. Move off location.

J. Valencia, Rio Puerco BLM was on location.

Verbal approval by [signature]