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HO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ĺ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	$\perp L$	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

	FILE U.S.G.S. LAND OFFICE		AND ISPORT OIL AND N	ATURAL GAS	Effective 1-1-65	,		
	IRANSPORTER GAS OPERATOR				19.			
1.	Operator Operator Operator							
	Atlantic Richfield Company Address							
	501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colorado 80295 Reason: for filing (Check proper box) Other (Please explain)							
	New We:. Change in Transporter of:							
	Recompletion Oil Dry Gas Condensate Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner							
IJ.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including For	rmation	Kind of Lease		Lease No.		
	Chacon Federal	6 Chacon-Dakota		Fee Federal	NM-057105			
	Unit Letter D ; 790 Feet From The North Line and 790 Feet From The West							
	Line of Section 20 Town	nship 24North Range 3	West NMPM	Rio Arı	riba	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address)					
	Permian Corpora tion		P. O. Box 990, Farmington, New Mexico 87401					
	Name of Authorized Transporter of Cast El Paso Natural Gas Com	pany						
If well produces oil or liquids, que location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When When Sec. Twp. Rge. Is gas actually connected? When When								
11/	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g				v. Diff. Restv.		
	Designate Type of Completio	n - (X) Gas Well	New Well Workcver	Deepen !	Plug Back Same Res	V. Dill. Res.V.		
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i		
	9-9-78 Elevations (DF, RKB, RT, GR, etc.)	10-25-78 Name of Producing Formation	7571' Top Oil/Gas Pay		Tubing Depth			
	6879' GR. 6893' RKB	Dakota A & B Zones						
	Perforations Dakota A 7167 Dakota B 7307	-7228' w/l jet shot/ft, -7316' w/2 jet shots/ft,	33 shots 7571!					
		TUBING, CASING, AND	CEMENTING RECUI		SACKS CEN	ENT		
	12-1/4"	CASING & TUBING SIZE 8-5/8" OD 21#	3321 RKB		275 sx			
	7-7/8"	5-1/2" OD 15.5 & 17#	7571' RKB		1:55 sx			
V	. TEST DATA AND REQUEST FOOL, WELL	OR ALLOWABLE (Test must be af able for this de	after recovery of total volume of load oil and must be equal to or exceed top allow depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Flowing					
	10-23-78 Length of Test	10-25-78 Tubing Pressure	Casing Pressure		Choke Size			
	24 hrs. Actual Prod. During Teet	300# Oil-Bbla.	750# Water-Bbls.		Gas-MCF			
	312	312	82	590				
	GAS WELL							
	Actual Prod. Test-MCF/D	Longth of Teat	Bbls. Condensate/MM		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
v	L CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					, 19			
	a i i i a baaa aamaliad i	e best of my knowledge and belief.	TITLE					
If this is a request for allowable for a newly dril				ied or despension of the deviation				
	B. R. Still 600 Operations Information	narure) Assistant	tests taken on the well in accordance with Rock 1991					
	(1	(d.)	able on new and recompleted were.					
	October 26, 1978	iste)	Fill out only Sections I. II. III, and VI to Change of conditions well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiply completed wells.					