

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NE-02402

6. IF INDIAN, ALLIGTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Chacon-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-2LN-3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 17 1978

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' ENL & 790' FWL, Sec. 20 (NW NW) (Unit D)

API #30-C39-21810

14. PERMIT NO.

Mr. Barrick - 8/24/78

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6879' GR, 6893' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Temp. Abn'd. - Lower Zone(C) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10/15/78 Perf'd Dakota "C" Zone w/2 jet shots/ft 7396-7406'. Displaced MOA into formation w/10 BW. Brk form. @ 2600#. Pumped in 10 bbls @ 1700#. Ran Bkr retriev. pkr, set at 7373'. Swbd wtr & acid wtr back. Good blow of gas & oil. Let blow 1 hr. Ran swab. Rec'd 1/2 BW & some condensate. Let flow to pit f/2 hrs. Rec'd 1 bbl lite oil & no wtr.

10/16/78 Pulled tbq & pkr. Frac'd Dakota "C" Zone 7396-7406' w/8000 gals pad containing 1% KCl wtr, 2#/1000 gal FR-20, 15#/1000 gals Adomite Aqua, 47200 gals trtd wtr & 38,500# 40/60 sand, flush w/7200 gals trtd wtr. Brk form. & PI @ 3200#. Avg treating press 3150#, Max 3360#, AIR 42 BPM (Hud hp 3243#). ISIP 1600#, 5 min 1220#, 10 min 1100#, 15 min 1090#, 4 hrs 900#. Strt'd bleeding back to pit after 5 hrs 250#. At 6:00 am, press was up 75#. Open well to pit. Hole run'g over(not bad, no sd). Strt'd in hole w/pkr, set @ 7373'.

10/17/78 Swbd 22 hrs, rec'd est 200 BF. Now pulling swab every 1-1/2 hrs. Recover approx. 1/2 BO & 1-1/2 EW each swab pull. After each swab pull, well flwd pretty good head of gas f/30 min, then dies. Recov. rate @ 8 BOPD, 24 BWPD.

10/18/78 Swab tested 8 hrs, Dakota "C" Zone @ rate of 8 BOPD & 24 BWPD. POH w/pkr & tbq. Set BP @ 7380'. Press tested BP to 4000#, OK. Dumped 1 sx cmt on BP. PBD @ 7380'.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. P. Stiel

TITLE Operations Info. Ass't.

DATE

11-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: