EIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OIL			
GAS			
OPERATOR			
	OIL	OIL	

	SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE	·	AND ANSPORT OIL AND NATURAL G	Effective 1-1-65		
	U.S.G.S.	AS				
	IRANSPORTER OIL		,			
	GAS]				
	OPERATOR DESCRIPTION OF THE PROPERTY OF THE PR	4				
1.	Operator APON Oil and Cas Compa	ny, a division of Atlant	is Dishfield Company			
	Address					
707 17th Street, P. O. Box 5540, Denver, Colorado 80217 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Change in Pool Designation					
Recompletion Oil Dry Gas from Chacon-Dakota Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner					
II.	. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease					
Chacon Federal 6 West Lindrith Gallup-Dakota Store, Federal or Fee Fed. NMO2						
Location						
Unit Letter D 790 Feet From The North Line and 790 Feet From The West						
	Line of Section 20 Tov	wnship 24N Range	3W , NMPM, Rio A	rriba County		
II.		TER OF OIL AND NATURAL GA		ad some of this form is to be seen		
Name of Authorized Transporter of Oil To or Condensate Permian Corporation			Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, TX 79702			
	Name of Authorized Transporter of Cas El Paso Natural Gas Co		Address (Give address to which approvement Box 990, Farmington, N	j		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n		
	give location of tanks. D 20 24N 3W Yes 4-6-79					
v.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Resty, Diff. Resty,		
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	<u> </u>		Depth Casing Shoe		
		THRING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total valume of load ail a opth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	12.42		
	Length of Test	Tubing Pressure	Casing Press	Choke Size		
				<u>الا</u>		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbl JUL2 3 1986	Gas-MCF		
		OIL CON. DIV.				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Since-12)	Choke Size		
Ί.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED 1984, 19 BY			
	Commission have been complied wabove is true and complete to the	vith and that the information given				
			TITLESUPERVISOR DISTRICT # 3			
			This form is to be filed in compliance with RULE 1104.			
L. H. Lentz (Simarwe) Operations Information Assistant			If this is a request for allowable for a newly drilled or despend			
			tests taken on the well in accordance with RULE 111.			
	Operations Information (Til	tie)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	July 20, 1984	ute)				
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