UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

	Budget	В	ureau	No.	42	-R14	25
7	25 - 4		76	_	4	,0	14

e)	30-0	39-	21819	f
	5 LEASE DESIGNA	TTON AND	SEPTAL NO	

	DEFARTMEN	I OI IIIL I		NO IX		5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	OGICAL SURV	ΈY			Contract No. 126		
APPLICATION	LEOR PERMIT	TO DRILL	DEEPI	N OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK					- Jicarilla Apache			
	LL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			Q1	NGLE MULTI	PI.R C			
	SLL OTHER			NE ZONE		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	00DD0D4T10					Apache 9. WELL NO.		
COTTON PETROL 3. ADDRESS OF OPERATOR	EUM CORPORATIO	<u> </u>				113		
	Conton Plda	1660 Linco	in D	onver Colo 80	1264			
4. LOCATION OF WELL (Re	port location clearly an	d in accordance wi	ith any S	enver, Colo. 80	7204	10. LETHIN ATTHOOGAT TUP SAT Dakota West © ★ →		
At surface						1-1. SEC., T., R., M., OR BLK.		
2010' FSL, 2070' FEL At proposed prod. zone					Sec. 1-T24N-R4W			
At proposed prod. zone	-					N.M.P.M.		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	AREST TOWN OR POS	ST OFFICE	E *		12. COUNTY OR PARISH 13. STATE		
						Rio Arriba		
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE L. (Also to nearest drig		2010'		-		160 acres		
18. DISTANCE FROM PROPO TO NEAREST WELL, DE				OPOSED DEPTH		TARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	S LEASE, FT.			7700'	R	otary		
21. ELEVATIONS (Show whe		,				22. APPROX. DATE WORK WILL START* 6-13-78		
6947' GR						1 0-13-76		
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0	3001		300 sacks			
7-7/8"	4-1/2"	10.50 & 1	1.60	7700'	To_	be determined		
					1			
tion medium, t Dakota Formati cemented in su	hrough the Dak on will be com Ich a manner as	kota Format npleted and to protec	ion. down t the	Possible produ hole commingle	uction d. <u>Pro</u> fs Form	illing mud as a circula- zones in the Gallup and <u>duction casing will be</u> <u>ation</u> . Fence reserve		
Estimated Form		3115'		Greenhorn		7265'		
Pictured Cl Cliff House		4755'		Graneros		7320'		
Gallup		6425'		Dakota		7340'		
The SE/4 of Se	ection l is dec this well is c	dicated to	this		es. Th	e natural gas to be		
zone. If proposal is to opreventer program, if any	drill or deepen direction	proposal is to decarally, give pertiner	epen or p nt data o	olug back, give data on possible of subsurface locations a	present proc	luctive zone and proposed new productive dand true vertical depths. Give blowout		
SIGNED D. E. W	food Will		D	ivision Produc	4 64 90	/ DATE		
(This space for Feder	ral or State office use)			1 -11 (,0N CO nIST 3			
PERMIT NO.				APPROVAL DATE	DIST. 3	/ BOEIVE III		
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TI	ITLE			JÜN 1 3 1978		

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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Lease)perator COTTON PETROLEUM CORPORATION APACHE County Township Range Jnit Letter Section Rio Arriba **24N** Actual Footage Location of Wells line 2070 East feet from the South line and 2010 feet from the Dedicated Acreage: Producing Formation Lindrith Gallup-Fround Level Elev: 160 Dakota <u>Dakota West</u> Acres 6947 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. □Nο Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 52897 Name D. E. Wood Position Division Production Manager Cotton Petroleum Corporation June 6, 1978 I hereby certify that the well location APACHE NO. shown on this plot was plotted from field Sec notes of actual surveys made by me or 7 under my supervision, and that the some Is true and correct to the best of my 20701 knowledge and belief. Date Surveyed, ō Registered Professional Enginee В. Fred 5286.9 Certificate No.

111+12201

COATE.