

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

APR 30-039-21814

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER OIL GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
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AND
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I. Operator
Cotton Petroleum Corporation
Address
717 17th Street, Suite 2200, Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache Well No. 113 Pool Name, Including Formation Lindrith Gallup Dakota West Kind of Lease Jicarilla Lease No. 126
State, Federal or Fee Apache
Location
Unit Letter J : 2010 Feet From The South Line and 2070 Feet From The East
Line of Section 1 Township 24N Range 4W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P. O. Box 1702, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit J Sec. 1 Twp. 24N Rge. 4W Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well (X) Gas Well New Well (X) Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 4-26-79 Date Compl. Ready to Prod. 5-27-79 Total Depth 7735' P.B.T.D. 7660'
Elevations (DF, RAB, RT, CR, etc.) 6947' GR Name of Producing Formation Dakota Top Oil/Gas Pay 7384' Tubing Depth 7510'
Perforations Dakota 7384'-7552' Depth Casing Shoe 7735'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12-1/4" CASING & TUBING SIZE 8-5/8" DEPTH SET 381' SACKS CEMENT 275 sacks to surf
7-7/8" 4-1/2" 7735' stage 1 600 sacks
stage 2 700 sacks
DV tool @ 4298'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-27-79 Date of Test 6-10-79 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs Testing Pressure 190 Casing Pressure 0 Choke Size 30/64"
Actual Prod. During Test Oil-Bbls. 97 Water-Frds. 100 Load Gas-MCF 276

GAS WELL

Actual Prod. Test-MCF/D Length of Test P.S. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Testing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Manager
(Title)
June 11, 1979
(Date)

OIL CONSERVATION COMMISSION

JUN 15 1979

APPROVED
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation of oil or gas.
Form C-104 must be filed for each pool in multiple.