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U.S.G.S.						
LAND OFFICE						
TRANSPORTER		OIL				
		GAS				
OPERATOR						
PROBATION OFFICE				_		
Operator						
Cotton Petroleum C						
Address						
717	7	17th	Stre	eet,	S	

March 27, 1979

I.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER GAS	-					
OPERATOR PROPATION OFFICE	Temporary C-104 to allow testing of well down pipeline to minimize waste.					
Cotton Petroleu	ım Corporation					
717 17th Street	, Suite 2200, Denver, Co	olorado 80202				
Reason(s) for filing (Check proper box	· · · · · · · · · · · · · · · · · · ·	Other (l'lease explain)				
New Well Change in Transporter of: Recompletion Dry Gas						
Change in Ownership	Casinghead Gas Conde	一一				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Including F		Jicarilla Legae No. Lor Fee Indian 127			
Apache	113 Lindi ton da	Trup bakota w.	Thurst 127			
Unit Letter M ; 6	60 Feet From The South Lin	ne and 660 Feet From	The West			
Line of Section 3 To	waship 24N Range	4W , NMPM, Rio Ar	riba County			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ed copy of this form is to be sent)			
Permian Corporation	1	P.O. Box 1702, Farmington, New Mexico 87401				
Name of Authorized Transporter of Cas El Paso Natural Gas	_	!	ddress (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Fige. Is gas actually connected? When NO						
f this production is commingled wit	th that from any other lease or pool,					
Designate Type of Completion	on $-(X)$ Oil Well Gas Well (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
Date Spudded 12-27-78	Date Compl. Ready to Prod.	Total Depth 7414	P.B.T.D. 7363'			
Elevations (DF, RAB, RT, GR, etc., 6768) GR	Name of Producing Formation Gallup-Dakota	Top Oll/Gas Pay 6217'	Tubing Depth			
Perforations 6217'-6237', 6	6440'-6449', 6474'-6483' '229',7238'-7241', 7272'	, 7079'-7094', 7102'- -7282'	Depth Casing Shoe			
/114 , /224 -/		CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
12-1/4" 7-7/8"	8-5/8" 4-1/2"	395' 7414' stage	250 sxs to surface 600 sxs DV @ 4000			
7-170	4-1/2	+	710 sxs across PC			
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil of pth or be for full 24 hours)	and must be equal to or exceed top allow-			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MOF			
GAS WELL		<u></u>				
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condendate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok Size OIL DIE			
PERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
		APPROVED, 19				
		Original Signed by A. R. Kendrick				
		11166				
DE CO-A (Signature)		This form is to be filed in compliance with RULE 1104.				
(Signal	(we) SES	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Division Production Manager		tests taken on the well in accordance with NULE 111. All acctions of this form must be filled out completely for allow-				

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.