DISTRIBUTION HEW MEXICO OIL CONSERVATION COMMISSION SAHEA DE Form C -104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effects a 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAL PORTER OPERATOR API 30-039-21823 PRORATION OFFICE Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gos Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Jic. Contract #124 Arizona Jicarilla "A" 5 Blanco Mesaverde North Line and _ 8001 1180' Unit Letter , NMPM, Rio Arriba 4W 13 25N Line of Section Township Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil _____ or Condensate ______ Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. P. O. Box 108, Farmington, New Nexico Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas 🛣 Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico P. O. Box 1899, Bloomfield, New Mexico Unit Twp. P.ge. Sec. If well produces oil or liquids, No. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Workover Gas Well New Well Deepen Plug Back Saine Restv. Diff. Restv Designate Type of Completion - (X) χ Date Compl. Ready to Prod. Total Depth Date Spudded 59951 59841 12-4-78 10-9-78 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay 57961 5711' Mesaverde 70941 Depth Casing Stoe Perforations 598.51 5711'-5791' Point Lookout TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 12-1/4" 2271 145 sxs 9-5/8" 380 sxs 8-3/4" 3943' 7" 6-1/4" 3772'-5985' 260 sxs 4-1/2" 5796' 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etg. Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test D<u>EC 2 6 1978</u> Actual Prod. During Test Oil-Bble. Water - Bble. OIL CON. DIST. 3 GAS WELL Actual Pred. Tost-MCF/D Bbls. Condensate/MMCF Gravity Length of Test 3 hrs 1,817 MCF/D Testing Method (pitot, back pr.) Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) 3/4" 1,411 psig Back Pressure OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE JAN APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation BY Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. term inter blig. 🙌 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened er Liftin well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. (Signature) District Production Manager All sections of this form must be filled out completely for allow-

able on new and recompleted wells.

completed walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)

December 21, 1978