

OIL CONSERVATION COMMISSION
Coyote DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 1-22-79

RE: Proposed MC ✓
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Elvarg

Gentlemen:

I have examined the application dated 1-17-79
for the Southland Royalty Co. Arizona Jicarilla A #5
Operator Lease and Well No. Unit, S-T-R
D-13-25N-4W
and my recommendations are as follows:

Approve

Yours very truly,

AR Wendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County Rio Arriba		Date January 17, 1979
Address P. O. Drawer 570, Farmington, N.M.		Lease Arizona Jicarilla "A"		Well No. #5
Location of Well	Unit D	Section 13	Township 25 North	Range 4 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Conoco-**
2. If answer is yes, identify one such instance: Order No. **2308**; Operator Lease, and Well No.: **AXI Apache "N" #11**

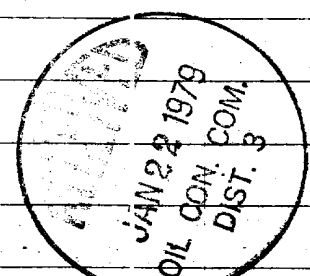
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	So. Blanco Pictured Cliffs		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3556'-3597'		5711'-5791'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company, P. O. Box 460, Hobbs, New Mexico 88240



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification **January 17, 1979**

CERTIFICATE: I, the undersigned, state that I am the **Dist. Production Manager** of the **Southland Royalty Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

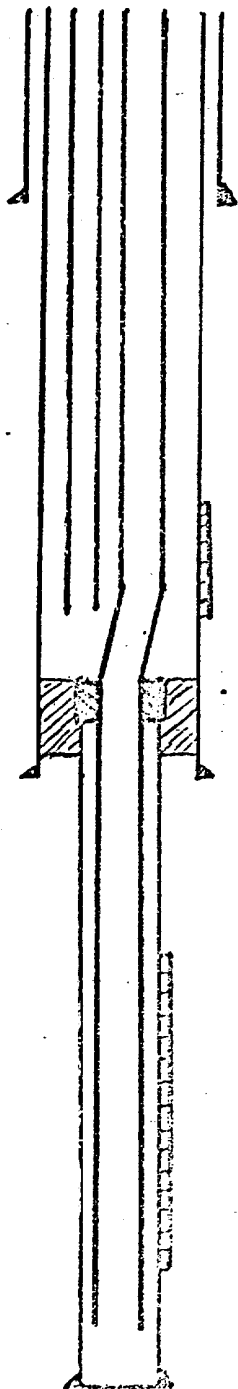
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

Arizona Jicarilla "A" #5
Section 13, T25N, R4W
1180' FNL & 800' FWL
Rio Arriba, New Mexico



9-5/8", 32# set at 227'.
Cemented with 120 sacks Class B.

Perforated Pictured Cliffs from 3556'-3597' with
total of 6 holes.

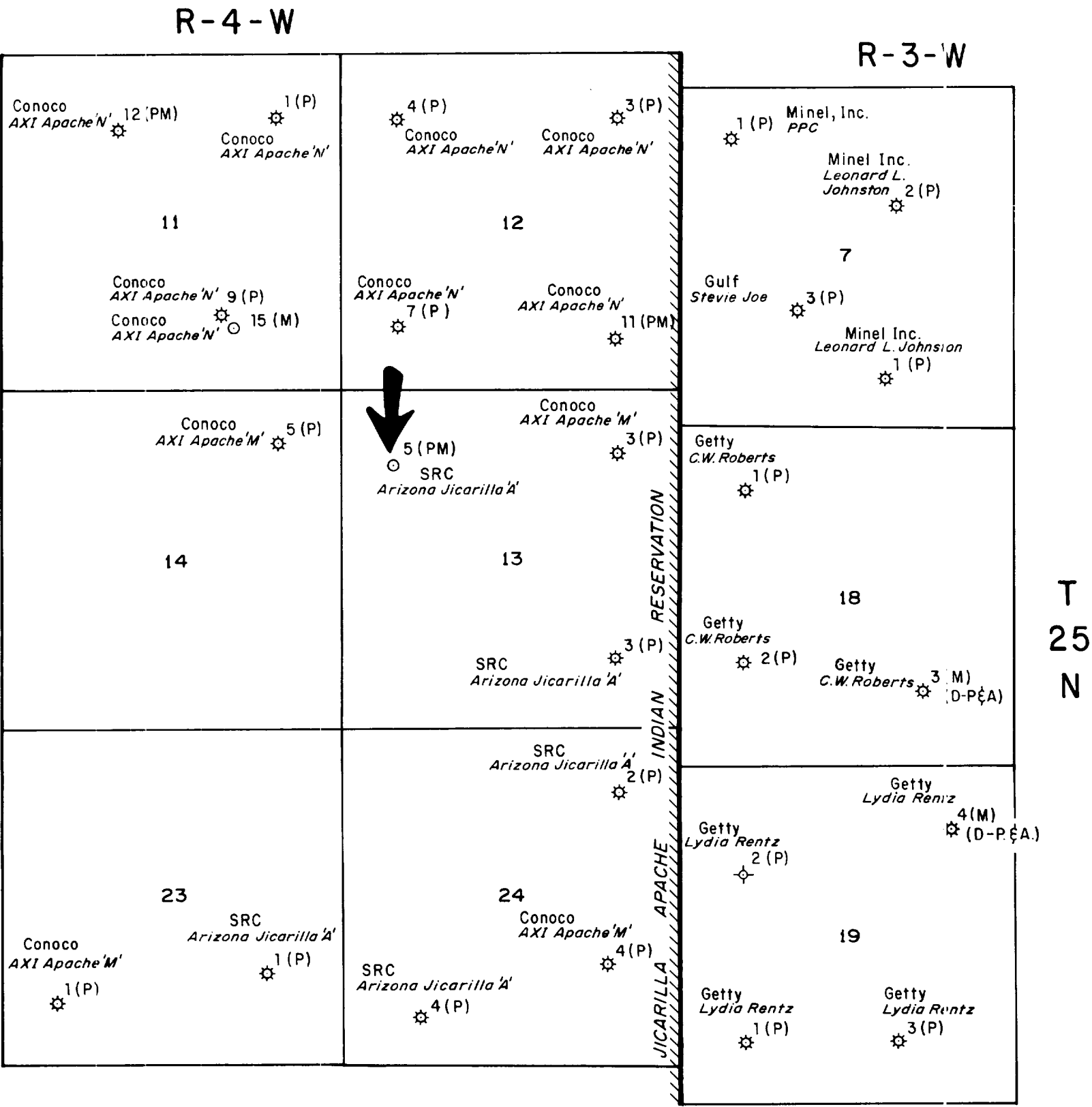
1-1/4", 2.33#, IJ tubing set at 3613'.
4-1/2" liner hanger hung @ 3772'.
Model "R" packer set at 3793'.


7", 20#, K-55 set at 3943'.
Cemented with 380 sacks Class B.

Mesaverde perforated from 5711'-5791' with total
of 14 holes

2-3/8", 4.7#, CSR-55 set at 5796'.

4-1/2", 10.5#, K-55 liner set from 3772'-5985'.
Cemented with 260 sacks Class B.



		Southland Royalty Company P.O. Drawer 570 Farmington, New Mexico 87401	
8-10-1978		RIO ARRIBA CO., NEW MEXICO OFFSET OPERATORS' PERMISSION FOR DUAL COMPLETIONS SRC Arizona Jicarilla A' #5 NW/4: Sec 13-25N-4W	
DATE			
C. Parsons			
PREPARED BY			
San Juan Basin			
PROJECT AREA			
C.I. HORIZON			
1" = 2000'			
SCALE			
REVISED DATE			
FILE NUMBER			