

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-21823

Operator
Southland Royalty Company
Address
P. O. Drawer 570, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name
Arizona Jicarilla "A"
Well No.
5
Pool Name, including Formation
Blanco Pictured Cliffs
Kind of Lease
State, Federal or Fee
Jic. Contract #124
Location
Unit Letter
D
Feet From The
1180
North
Line and
800
Feet From The
West
Line of Section
13
Township
25N
Range
4W
NMPA
Rio Arriba
County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Gas Company of New Mexico
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1899, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
10-9-78
Date Compl. Ready to Prod.
12-4-78
Total Depth
5995'
P.B.T.D.
5984'
Elevations (DF, RKB, RT, GR, etc.)
7094'
Name of Producing Formation
Pictured Cliffs
Top Oil/Gas Pay
3556'
Tubing Depth
3613'
Perforations
3556'-3597' Pictured Cliffs
Depth Casing Shoe
5985'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
12-1/4"
8-3/4"
6-1/4"
CASING & TUBING SIZE
9-5/8"
7"
4-1/2"
1-1/4"
DEPTH SET
227'
3943'
3772'-5985'
3613'
SACKS CEMENT
145 SXS
380 SXS
260 SXS

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Choke Size
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
1,520 MCF/D
Length of Test
3 hrs
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Back Pressure
843 psig
Casing Pressure (Shut-in)
866 psig
Choke Size
3/4"

II. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Production Manager
December 21, 1978

OIL CONSERVATION COMMISSION
APPROVED
FEB 14 1979
BY
Original Signed by A. R. Kendrick
SUPERVISOR DIST. 13
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.