

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1710' FSL & 1730' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Casing Report</u> <input type="checkbox"/>	<u>X</u>

5. LEASE  
Arizona Jicarilla #124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Arizona Jicarilla "A"

9. WELL NO.  
S-A

10. FIELD OR WILDCAT NAME  
Tapacito Pictured Cliff/  
Blanco Mesa Verde

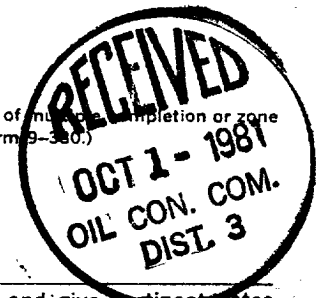
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 13, T25N, R4W

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7088' GL

(NOTE: Report results of completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-21-81 Drilled 8-3/4" hole to total depth of 3900'. Ran 97 joints (3889') of 7", 20#, K-55 casing set at 3900'. Cemented with 260 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed by 50 sacks of Class "B" and 2% CaCl<sub>2</sub>. Plug down at 3:45 A.M. 9-21-81. Top of Cement at 1500'.

9-25-81 Drilled 6-1/4" hole to total depth of 6050'. Ran 52 joints (2278') of 4-1/2", 10.5#, K-55 casing set from 3719' to 5997'. Cemented with 350 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack. .06% Halad 9, .5% CFR-2. Plug down at 9:00 P.M. 9-24-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED P. E. Zelder TITLE District Engineer DATE September 28, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 29 1981