ſ	HO. OF COPIES RECE	5				
1	DISTRIBUTIO					
ı	SANTA FE				l	
- 1	FILE		7			
Ì	U.S.G.S.					
I.	LAND OFFICE					
	TRANSPORTER	OIL	\perp			
		GAS				
	OPERATOR					
	PRORATION OFFICE			<u> </u>	L	
	Chace Oil Company, Inc.					
	Address 313 Washington SE					
	B () () () () ()	Charke		har	_	

NEW MEXICO OIL CONSERVATION COMMISSION

-	SANTA FE	REQUEST FOR ALLOWABLE Superseas to the C-110 Effective 1-1-65					
-	FILE	AND AND AND AND AND NATURAL CAS O C					
- }	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
- }	LAND OFFICE			1031			
ł	TRANSPORTER GAS						
}	OPERATOR /		•	API 30-039-21824			
	PRORATION OFFICE						
1.	Operator						
	Chace Oil Company, Inc.						
ı	Address	A31 NM 0710	0				
	313 Washington SE	Albuquerque, NM 8710					
Ì	Reason(s) for filing (Check proper box)	Other (Please explain)					
l	New Well XXX	Change in Transporter of:					
	Recompletion		Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condensate					
•	If change of ownership give name						
	It change of ownership give have and address of previous owner						
	_						
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Indian Lease No.			
	Jicarilla 363	2 S. Lindrith Ga	111up-Dakota State, Federal o	or Fee 363			
	Location "N" 990	Feet From The South Line	e andFeet From Th	west			
	Unit Letter;	Feet From TheLine		i			
	Lung of Section 21 Town	nship 24N Range 4W	l , _{NMPM, Ri}	o Arriba County			
	Line of Section 21 Town						
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s				
111.	Name of Authorized Transporter of Oil	οr Condensαte	Addiess (Give address to witten approve				
	The Permian Corporation	n Permian (6.1. 9 / 1 /8/)	P. O. Box 1702 Farmi	ington, NM 87401			
	Some of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Gin			address to which approved copy of this form is to be sent)			
		El Paso Natural Gas Company		iso, TX 79978			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	soon			
	give location of tanks.	"N" 21 24N 4W	No 1	30011			
	If this production is commingled with	that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA			Plug Back Same Resty. Diff. Resty.			
•••		Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same Ites II			
	Designate Type of Completion		7.15.0	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod. 1/24/80	Total Depth 7400	7351'			
	11/17/79	· · · · · · · · · · · · · · · · · · ·	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Gallup & Dakota	Dakota 7064	7114			
	6954 GR	darrup a bakota	Gallup 6116	Depth Casing Shoe			
	Perforations Dakota 7064-7131						
	TUBING, CASING, AND CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	8-5/8"	271'	200 sxs			
	9-5/8"		7391'	700_sxs			
	7-7/8"	4-1/2"	7.3.51				
		DATE OWARE (Total works	ter recovery of total volume of load oil a	and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	2/16/80	2/19/80	Pump				
	Length of Test	Tubing Pressure	Casing Pressure	Christian /			
	24 hrs .	150	520	3/4" (980)			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae-MG 5 1980 FE 947, COM.			
		37	0	OIL CON. 3			
				OIL CONT. 3			
	GAS WELL			Girvity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GR My or Conduction			
			100 - 100	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Chora Birr			
				TION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION APPROVED MAR 5 1980 , 19 By Original Signed by FRANK T. CHAVEZ				
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED NAME TO LINE STORE TO THE STORE OF THE				
	Commission have been complied wabove is true and complete to the		BY Original Signed by Fibration				
	above is time and complete to the		· II				
			TITLE SUPERVISOR DISTRICT # 3				
	1) 6-		This form is to be filed in compliance with RULE 1104.				
	taccel // 18:0	ara	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner or tenangeter or other such change of condition				
	(Signa	ature)					
	President						
	(Til	ele)					
	2/21/80		Fill out only Sections I, I	er or other such change of condition			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.