Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	30-039-21825									
	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.								
		GICAL SURVI			A 614	Jicarilla 70 6. IF INDIAN, ALLOTTES OR TRIBE NAME				
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEP	N, OR PLUG B	ACK	Jicarilla Apache				
1a. TIPE OF WORK	LL 🛚	7. UNIT AGREEMENT NAME								
b. Type of Wall	LL 12	of the state of th								
OIL K OA	ELL OTHER			NGLE MULTIP		B. FARM OR LEASE NAME				
2. NAME OF OPERATOR					<u> </u>	4 Jicarilla				
CHACE OIL	COMPANY, INC.	·				9. WHILL NO. I GIVE STATE OF THE STATE OF TH				
8. ADDRESS OF OPERATOR					#	6 5 6 5 5 5				
313 Washin	gton S.E. Alteport location clearly and	uquerque	, NM	87108		Gallup-Dakota Lindrith				
At surface		South Ext								
Unit		NL & 790	EL	•		AND SURVEY OR AREA :				
At proposed prod. zon	e				Ar å	Sec. 27, T24N, R4W				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	В.		12. COUNTY OR PARISH 18. STATE				
11½ mile SW	Lindrith, N	1			řů.	Rio Arriba NM				
16. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED				
PROPERTY OR LEASE I	.ine, ft.	790'		2560	-	TO THIS WELL				
18. DISTANCE FROM PROP	18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED,		19. PI	ROPOSED DEPTH	20. BOŢA	BY OR CABLE TOOLS				
OR APPLIED FOR, ON TH	IS LEASE, FT.	5300'	<u> </u>	7600		Rotary 🗧 💲 🖺 🦫				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				-11 [f]	22. APPROX. DATE WORK WILL START*				
7059										
23.	F	PROPOSED CASI	NG ANI	D CEMENTING PROGRA	AM E	LES INCOME				
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT		SETTING DEPTH	1 to 15	QUANTITY OF CEMENT &				
13-1/2	8-5/8	26#		250'	_ Z	25 sxs 7 5 5 5 5 7 2				
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Drill 265	$5'$ $13\frac{1}{2}$ surf	ace hole,	set	250' 8-5/	8'' cs	ge Cement to surface				
with 225	sxs. Using	oil base	mud	(15%) oil an	id ade	quate BOP drill a				
7-7/8" ho	ole to /600'	to test t	ne I	Jakota Iormat	ilon.	If productive; run				
4½" 10.5	or neavier	casing t	o Le	ocal depth an	ed Ci	iffs formation				
Cover Life	e producing z	o and aha	ndor	the BOP t	o be	a Schaeffer double				
If non-productive plug and abandon. The BOP to be a Schaerier double gate hydraulic tested to 5000#.										
gate hydraulic tested to 5000#.										
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				JUN 2 6 1978		E E FOIE DONE TO M.				
					161.11					
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dec	pen or	phe dial one allege	Exent pro	ductive sone and proposed new productive				
zone. If proposal is to preventer program if an	drill or deepen directions	ally, give pertiner	t data	on subsurface locations a	nd measure E	ed and true vertical beaths affive blowout				
24.					=======================================	Eligible of the control of the contr				
NONED TOLI	ed Mr. Ca	ter -		President	É	្តី				
		1	ITLE							
(This space for Fed	eral or State office use)				nam	To the state of th				
PERMIT NO APPROVAL DATE						E EX FL ell Fexa				
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APPROVED BY		T	ITLE		<u>\</u>	E E BOATE ON FREE				
CONDITIONS OF APPRO					ž					
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NEW MEXICO OIL CONSERVATION COM SION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator CHACE OIL COMPANY			CHACE JICA	RILLA	70	Well No.						
Unit Letter	Section	Township	Range	County	4 DD TD 4							
A	27	24 NORTH	4 WEST	RIO	ARRIBA							
Actual Footage Loc 790	feet from the	NORTH line and	790 fee	t from the	EAST	line						
Ground Level Elev:	- Producing For	mation	Pool	LINDRI	TH Dedic	ated Acreage:						
7059	GALLUP		SALLUP-DAKOTA		the cat	t helow						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
Yes	Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
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	1	7	1	4	Chaca	il Company, In						
	1	\mathcal{G}	į	d	Date O	II Company, In						
	1	L _		}	June 22	, 1978						
						Sessional Engineering						
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						P. Leese						
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