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	DISTRIBUTION	NEW MEXICO OIL C	Form C+104			
	SANTA FE	REQUEST FOR ALLOWABLE Supers				
AND  U.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					Effective 1-1-65	•
					AS DK	
	LAND OFFICE				12.10.	
	TRANSPORTER GAS GAS					
I.	PRORATION OFFICE API 30-039-21825					
	Chace Oil Company, Inc.					
	Address 313 Washington SE Albuquerque, NM 87108					
Reason(s) for filing (Check proper box)  New We!! Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE		1000		
	Lease Name	Well No. Pool Name, Including F		Kind of Lease State, Federal	Indian	10 TO
	Jicarilla 70	6 S. Lindrith Ga	аттир-ракоса	Sidie, 7 edetai		
	Unit Letter 790 Feet From The north Line and 790 Feet From The east					
	Line of Section 27 Township 24N Range 4W , NMPM, Rio Arriba County					
			. C			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address	to which approve	ed copy of this form is to	be sent)
	Name of Name of State			ngton, NM 874		
	Name of Authorized Transporter of Casinghead Gas 👗 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas	P. O. Box 1492 El Paso, TX 79978				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	NO NO	tea? wher	soon	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Restv.
			Total Depth		P.B.T.D.	
	Date Spudded 12/3/79	Date Compl. Ready to Prod.	7543		7470'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	7059 GR	Gallup & Dakota	Gallup 6260'		7224'	
	Perforations		Dakota 7190'		Depth Casing Shoe	
	Dakota 7193 - 7266	Gallup 6260 - 6394			7511'	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	SET	SACKS CEM	ENT
	9-5/8"	8-5/8"	240'		200 sxs	
	7-7/8"	4-1/2"	<del> 7511'</del>		<del>700 sxs</del>	
		1				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII. WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, flow)					
	2/15/80	2/18/80	, , , , , , , , , , , , , , , , , , , ,	Pump /	/ CIVITY	
	Length of Test	Tubing Pressure	Casing Pressure	1	CIPLAN	
	24 hrs.	150	600		3/4080	}
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		EEBN COM.	<b>)</b>
		39	0		OIL COMOCOM	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Growing of Commente	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in )

President

(7 itle)

2/21/80

(Date)

OIL CONSERVATION COMMISSION

Choke Size

MAR 5 **1980** 

APPROVED

BY Unginal Signed by FRANK 1. CHAVEZ

TITLE \_SUPERVISOR DISTRICT # 3

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.