Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(May 1963)	UNITE DEPARTMENT	D STATES	TERI	OR	e) [30 -	GBG -	AND MERI	827 AL NO.	
GEOLOGICAL SURVEY							rilla			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTES OR TRIBE NAME			
							Jicarilla Apache			
DRILL DEEPEN DEEPEN PLUG BACK) (1)	A		
b. Type of well single Multiple X							OR LEASE NAI	KIR E		
OIL WELL WES			EUF			Jica	rilla	70	,	
CHACE OIL COMPANY, INC.							ж <u>о</u> . од . 7 г. я	Tor a conce		
8. ADDRESS OF OPERATOR						10= ######		E WILDC	AT	
313 Washington S.E. Albuquerque, NM 87108 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10 FIRED AND FOOL OF WILDCAT Gallup-Dakota - Lindri South				
A							T., R., M., OR BURVEY OR A			
E							27, T2), N=	B/M	
At proposed prod. sone							TY OR PARISE			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	•	ling.	1년 강토	Arriba			
Lindrith NM 11 miles N.E. 16. NO. OF ACRES IN LEASE 17. NO.							SSIONED.	<u> 기본교</u> 4 년 개	<u> </u>	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	7901	10. 110	2560	10,7	THIS AND	40	T He			
PROPERTY OR LEASE L. (Also to nearest drig	. unit line, if any)		19. PR	OPOSED DEPTH	20. ROT.	ARY OR CAB	LE. TOOLS.	<u> </u>		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEFTE 7600					, E	Rota		#E.P		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							OY . 19		L START	
	7055 GR				<u> </u>			7:0; ;; 3 2 2 2		
23.	F	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M C E		To I	1,004 1,004 1,004 1,004		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	<u> </u>		NTITY OF CEMI			
13-1/2	8-5/8	26#		250'		225	<u>sxs</u>	한 <u>보</u> 보 된 F 3	<u> </u>	
						<u> </u>		<u> </u>		
						oli ini suis	10 11 11 11 11 1	(1, 0) 16 (1) 16 (1)	וויזים	
Transfer of the control of the contr						Tab	aral 172 o santa	e in a	_	
DAFF							100 E	tocal, Jocal, Jocal,		
					7 OJE - 5				ırface	
Drill 265' 13½ surface hole, set 250' 8-5/8½ csg. ¿ÉCement to surface with 225 sxs. Using oil base mud (15%) oil and adequate BOP drill a									a	
with 225	sxs. Using o le to 7600' t	oil base n	nud	(13%) OII and	ion.	. If bi	oducti	ve.	run	
									1	
4%'' 10.51	producing 20	mes inclu	ıdin	g the Picture	ed Cl	iffs	formati	.on÷§	11_	
cover the producing zones including the Pictured Cliff non-productive, plug and abandon. The BOP to be							naetter		pre	
cover the producing zones including the Fitting of If non-productive, plug and abandon. The BOP to be gate hydraulic tested to 5000#.							guin duing	submitting p		
							ne security			
JUN 2 6 1978							ed to	od I		
				JUN & 0 101		mott Scut Scut	HIT Enc 91e 3			
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If drill or deepen direction	proposal is to de	epen or	plug back, give data on	BEST !	oductive 30	në and prop	osed new oths. G	productive ive blowout	
zone. If proposal is to preventer program if s	drill or deepen direction	ally, give pertine	nt data	On Bunsuri	5. \ \ \ \	3 Z E	## # # # # # # # # # # # # # # # # # #			
24.	and 1	7			talk V Bar	Nell a	no n	F 2 7 5		
tous	cel// M.C	ary,	TITLE	President	2 3 19	785 E	DATE D.	<u>-22-7</u>	8	
SIGNED	The State of the upon				251 C	GWE 35	118	<u> </u>		
(This space for Federal or State office use)									·	
PERMIT NO.										
			ritl e	****		# a 6	DATE			
APPROVED BY	OVAL, IF ANY:					lice Tree	Ites Ites State or State or	ndi I	٥	
1/2	1					7. %	T Batate	Pe of		
のルンへ	7					, , , , , , , , , , , , , , , , , , , 				

IEW MEXICO OIL CONSERVATION COM! WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator CHACE JICARILLA <u>-</u>7 CHACE OIL COMPANY County Township Unit Letter Section RIO ARRIBA 4 WEST 24 NORTH Actual Footage Location of Well: 790 1850 SOUTH line and feet from the Dedicated Acreage Ground Level Elev. Producing Formation Pool GALUP DAKOTA GALLUP-DAKOTA 7055 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION certify that the information contained herein is true and complete to the knowledge and belief. Royce McCary President Chace Oil Company, Inc -190 JUN 2 6 1978 Date Surveyed 1978 Registered Professional Eng DLOGICAL ISURVEY ^^LO. James P. Leese 1463

2000

1320 1650

1980

2310

1500

1000

500