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U.S.G.S.		<u> </u>	L
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	
	GAS	1	
OPERATOR			
		1	i

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Separate Forms C-104 must be filed for each pool in multiply completed wells.

	LAND OFFICE  IRANSPORTER  GAS	AUTHORIZATION TO TRAI	AND ON TOTAL GAS				
	OPERATOR						
1.	Operation OFFICE						
	Address 313 Washington SE Albuquerque, NM 87108						
	Reoson(s) for filing (Check proper box)  Other (Please explain)						
	New Well  Recompletion  Oil  Dry Gas						
	Chunge in Ownership						
	If change of ownership give name and address of previous owner						
II.	Lease Name  Jicarilla 70  Jica						
	Unit Letter Feet From The South 790 Feet From The East						
	Unit Letter						
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro				
	The Permian Corporation	UII	P. O. Box 1702 Farm	nington, NM 87401  oved copy of this form is to be sent)			
	El Paso Natural Gas Co	ompany		Paso, TX 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 27 24N 4W		Naiting on pipeline			
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	'Plug Back 'Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X) $X$	X				
	Date Spudded 8/9/80	Date Compl. Ready to Prod. 9/26/80	Total Depth 7500	7451			
	Elevations (DF, RKB, RT, GR, etc.) 7055 GR	Name of Producing Formation Gallup-Dakota	Top 0:1/Gas Pay 6220 and 7136	Tubing Depth 7340 1			
	Perforations 6770-6767	7174-7334		Depth Casing Shoe 7493			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	251'	200 SXS			
	9-5/8" 7-7/8"	8-5/8" 4-1/2"	7493'	1450 sxs			
	7-770	1					
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)				l and must be equal to or exceed top allow-			
	OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)						
	9-24-80	9-26-80	Flow	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	.875			
	3 hrs. Actual Prod. During Test	150# Csi-Bbia.	1125# Water - Bbls.	Gas-MCF			
	9		491211111				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	SEP 3 0 1980			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size DIST. 3			
			OIL CONSERV	ATION-GOMMISSION			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ  TITLE SUPERVISOR DISTRICT #, 3					
					11 9	mc (1:, -	
	J. C. P. J. C.	Tr. City	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	President (Title) September 29, 1980		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
September 29, 1900		Fill out only Sections I. II. III. and VI to Change of condition well name or number, or transporter, or other such change of condition					

(Date)