SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) 20 - 03 9 - 2/83/ 5. LEASE DESIGNATION AND SERIAL NO. NM 387/4

UNITED	STATE	ES ·
DEPARTMENT OF	THE	INTERIOR

LOGICAL SUBVEY

		ICAL SURVE				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					O. IF INDIAN, ADDUTTED OR TRIBE NAME		
la. TYPE OF WORK	RILL \(\text{\text{Z}} \) DEEPEN \(\text{\text{D}} \) PLUG BACK \(\text{\text{D}} \)			7. UNIT AGREEMENT NAME N/A			
", ", ", ", ", ", ", ", ", ", ", ", ", "	s other W	ildcat	\$11 20	NGLE MULTIPL ZONE	Е 🗌	8. FARM OR LEASE NAME Federal	
Z. NAME OF OPERATOR TransOcean Oil, Inc.					9. WELL NO. 2		
3. ADDRESS OF OPERATOR					10. FIELD AND POOL, OR WILDCAT		
First City East Bldg., 1111 Fannin, Houston, Tx. 77002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Chacon-Dakota		
					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
1740' FSL & 850' FEL of Section 31, T24N-R3W					Richard Royal Land		
At proposed prod. zone Vertical					Sec. 31, T24N-R3W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	r offici	•	•-	12. COUNTY OR PARISH 13. STATE	
11 miles SV	of Lindrith, N	ew Mexico	10 10	OF ACRES IN TRACE	1 17 NO	Rio Arriba New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 1740' FSL & 850' FEL PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Sec 31, T24N- 18. DISTANCE FROM PROPOSED LOCATION* R3W 19. PROPOSED DEPTH		16. NO		TO THIS WELL 160			
			1	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IS LEASE, FT. N/A		<u> </u>	9000'	<u></u>	Rotary 22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					1 September 1978	
7346 GL	m	POPOSED CASI	NG ANI	CEMENTING PROGRA	ΔM		
					QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		4001	200	200 sx Cl "H" + additives	
12111	9 5/8"	36# 15.5#		3000-9000'	To be determined after		
<u>7 7/8"</u> 7 7/8"	$\begin{array}{c c} & 5\frac{1}{2} \\ & 5\frac{1}{2} \\ \end{array}$	17#		0-3000'	evaluation of caliper log.		
		•				OIL CON CONS. DIST. 3	
IN ABOVE SPACE DESCRIPTION OF THE PROPERTY OF	ndrill or deepen direction	proposal is to de ally, give pertine	<u>-</u>	on substitute returns		oductive zone and proposed new productive red and true vertical depths. Give blowout	
SIGNE	11 hem	т		. Drilling Eng estern Division		DATE July 5, 1978	
(This space for Fed	deral or State office use)	, , , , , , , , , , , , , , , , , , , ,					
PERMIT NO.				APPROVAL DATE	-	ZGEIVEM	

ok Frunk

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY L'1771.00, 0010.

JUL 7 1978

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator No. Federal 4 TRANSOCEAN OIL. Range County Township Section Unit Letter Rio Arriba 3/1 24N Actual Footage Location of Well: 850 feet from the 1740 South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 160 Астев Chacon-Dakota Dakota 7346 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N 89°45'E CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. M. Crews Fosition Sr. Drilling Engineer TransOcean Oil, Inc. July 5, 1978 Sec Acreage: 31 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 8501 is true and correct to the best of my knowledge and belief. DIST. Date Surveyed 710 June 26, 1978 Registered Professional Engineer Lond Surveyor Fred B. Kerr Certificate No. 3/89.76 3950

18- 1000

