5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Federal 28714
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9–331–C for such proposals./	
1. oil — gas —	Federal 28714
well Ly well LJ other	9. WELL NO.
2. NAME OF OPERATOR	
TransOcean Oil, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Chacon-Dakota
1700 First City East Bldg., Houston, Texas	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA Sec. 31, T24N, R3W
to a facility N	F = 0 12 1 1 1 1 2 2 2 2
AT SURFACE: 850' FEL & 1740' FSL of Sec. 31.	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH: Vertical well.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7351 GL KB 7364
WEGO TO THE STATE OF THE STATE	EN GOELVEIN
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multine completion or zone change by Born 1 - 280)
PULL OR ALTER CASING	change (N. Gorm B-880))
MULTIPLE COMPLETE	an an and the contract of the
CHANGE ZONES	U. S. GEOLOGICAL SURVEY
ABANDON*	HERMINO, COLORER DE LA
(other) Completion X	크레스 프로그램 (1914년 1914년 1914 - 1914년
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistically including estimated date of starting any proposed work. If well is concluding estimated date of starting any proposed work. If well is concluding estimated date of starting any proposed work.	directionally drilled, give subsurface locations and
meacured and true vertical neptils for all markets and zones per time	nt to this work.)*
TD 7250', 9-5/8" at 422', 5-1/2" at 7740'.	
	Cloaned
11-2-78 MIRU well service unit. Drill stage	collars at 3215 and 6755. Cleaned
77001 DDTD Tock casing Wit	h 4000 bsi ok. Kan ak obe. Torre
-11- 17 FO FO FF FV 6/1 6/1 //	1 13 200 1340. 30. 30. 30. 30.
tubing spotted 250 gals 15% MCS. S	potted 1000 gals 15% MCS and displaced
to formation. Displaced hole with r	itrogen.
to totmation: propresses we	THE REPORT OF THE PROPERTY OF
11-4-78 Will frac well and complete when pir	pelime connection is available.
11-4-78 Will frac well and complete when pip	
·	1 (18) 1 (10) 10 (10)
•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Control Valvos Manus and Tune	NOV 14 1978 NOV 1.3 OIL DIST. Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
All land I chine prod I	Clerk DATE11-9-78
SIGNED JAMAK STILL TITLE LILET PROG.	LIGHT DATE

(This space for Federal or State office use)

__ TITLE __