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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TransOcean Oil Inc.	
Address 1700 First City East Building 1111 Fannin, Houston, Texas 77002 - <i>Name change from Federal</i>	
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Recompletion <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	
Other (Please explain) Well to be completed and tested after gas gathering line completed. Well to be cleaned up and gas sold. Completion test and additional C-104 to be filed at later date.	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE				
Lease Name Federal 28-714	Well No. 2	Pool Name, Including Formation Chacon Dakota Associated	Kind of Lease State, Federal or Fee Federal	Lease No. NM 28714
Location Unit Letter I ; 1740 Feet From The South Line and 850 Feet From The East Line of Section 31 Township 24N Range 3W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit I Sec. 31 Twp. 24N Rge. 3W	Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X) X	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 10-7-78	Date Compl. Ready to Prod. waiting on completion	Total Depth 7760	P.B.T.D. 7600
Elevations (DF, RKB, RT, GR, etc.) 7346' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7443'	Tubing Depth 7331
Perforations 7443'-7476' and 7548'-7588'			Depth Casing Shoe 7740
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 9 5/8 5 1/2 2 3/8	DEPTH SET 422 7740 7331	SACKS CEMENT 270 900

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
For: TransOcean Oil Inc. <i>Ewell N. Walsh</i> Ewell N. Walsh, P.E. President, Walsh Engineering and Production Corp. 2-13-79 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED FEB 15 1979, 19	
BY Original Signed by A. R. Kendrick SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	