		/	
		/	
HO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.3.G.5.		AND	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
014	-		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator	<u> </u>		
	omnono o dissipion of 1+1		
Address	ompany, a division of Atl	antic Richfleid Compan	<u>Y</u>
	O D 5540 D		
Reason(s for filing (Check proper to	O. Box 5540, Denver, Co		
New We,		Other (Please explain)	
	Change in Transporter of:		ol Designation
Recompletion	Otl Dry C	= IIOM Chacon	Dakota
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name	•		
and address of previous owner	-		
DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including		Legae (10:
Chacon Federal	7 West Lindrit	h Gallup-Dakota Stote, Fed	eral or Fee Fed. SF080472-
Location			1
Unit Letter H 16	Feet From The North	ine and 850 Feet Fro	om The East
		me did Feet Fro	om tae
Line of Section 30	Township 24N Range 31	W , NMPM. Rio 1	Arriba County
			County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of			proved copy of this form is to be sent)
Permian Corporation		t	
Name of Authorized Transporter of		P. O. Box 1702, Farm	proved copy of this form is to be sent)
	-		
El Paso Natural Gas		P. O. Box 990, Farm	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When
give location of taxes.	H 30 24N 3W	Yes	2-6-79
	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
		· · · · · · · · · · · · · · · · · · ·	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	ONORS SEMENT
<u> </u>		+	
		<u> </u>	
7707 8171 1177	505 444 5		
TEST DATA AND REQUEST			il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours; Producing Method (Flow, pump, gas	184
Date : Her Her OH Hall 10 . alle	54.4 01 1481	Producing Method (Prom, pump, gas	11/1, 210.7
			** · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casind Direction in the last of the last o	Choice Size
			F 3 3 3
Actual Prod. During Test	Oil-Bbls.	Mater - Edd.	Gas-MCF
		<u>JUL2 3 1984</u>	
		# 11 # #	
GAS WELL		OIL CON. DI	
Astual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/	Gravity of Condensate
		UNI. 3	
Testing Method (pitot, back pr.)	· ·	<u> </u>	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIC CAME OF COME			
CERTIFICATE OF COMPLIA			Choke Size
CERTIFICATE OF COMPLIA			

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lentz L. H. Lentz (Sima:we)
Operations Information Assistant (Title)

July 20, 1984

(Date)

SUPERVISOR DESTRICT # 3 TITLE_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.