

(November 1986)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF - 080472-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chacon Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup/Dakota

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

30-24N-3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 27 1987

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1650' FNL & 850' FEL (Unit Letter H)

14. PERMIT NO.

30-039-21839

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7098 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Recomplete

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to recomplete from Dakota to Gallup as follows:

1. POH w/2-3/8" tbg
2. Run GR & JB to  $\pm 7260'$
3. Set CIBP @ 7245' & dump 50' cmt on top
4. Perf Lower Gallup f/6465-6514'
5. Frac w/foam & 60 M lbs sand
6. Flow back until dead
7. Set RBP @ 6535'
8. Perf Upper Gallup f/6310-6430'
9. Frac w/foam & 125 M lbs sand
10. Flow back until dead
11. Retrv RBP
12. RIH w/CA for load recovery & testing.

TS ME

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED

Ken W. Gosnell

TITLE

Engr. Tech. Spec.

DATE

4-22-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

or 2

\*See Instructions on Reverse Side

NMOCC

APPROVED

APR 28 1987  
DATE

John S. Pelt  
REGIONAL MANAGER  
FARMINGTON RESOURCE AREA