

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-080472-A
2. NAME OF OPERATOR ARCO Oil and Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1610, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650 FNL & 850 FEL (Unit Letter H)	8. FARM OR LEASE NAME Chacon Federal
	9. WELL NO. 7
	10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup/Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-24N-3W
14. PERMIT NO. 30-089-21839	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7098 GR	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
MULTIPLE COMPLETE <input type="checkbox"/>	
ABANDON* <input type="checkbox"/>	
CHANGE PLANS <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-18-87 RU PU. POH w/CA.
Set CIBP at 7245 & dumped 50' cmt on top.
Perf Lower Gallup f/6465-6514.
Frac w/84,590 gal & 170,000# 20/40 sd.
Flwd back load & rec 5 BO.
Set RBP at 6455.
Perf Upper Gallup f/6310-6314.
RA tracer survey indic upward fluid movement behind pipe.
Sqz perfs f/6310-6314 w/100 sx cmt.
DO cmt f/6197-6412. Ran CBL. Bond indic improved isolation.
Perf Upper Gallup f/6316-6430.
Frac w/96,400 gals & 154,000# sd.
Rec load. CO sand. Retr'd RBP.
RIH w/tbg, rods & pump. tbg set @ 6240
Return to prod 7-11-87.

7-13-87 In 24 hrs pmpd 3 BO, 35 BW, 50 MCF.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth Gosnell TITLE Engr. Tech. Spec. DATE 7-17-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUL 30 1987

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY SM