NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER API 30-039-21840 OPERATOR PRORATION OFFICE Recompletion 011 Dry Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE State, Federal or Fee Unit Letter III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA which approved copy of this form is to be sent) DENVER, COLO. 80202 If well produces oil of liquids, of give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Plug Back Same Resty. Diff. Resty Designate Type of Completion -(X)X Total Depth Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc., Top Oil/Gas Pay 6362 Holes TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 9 5/8 " 283 2 1/4 2 3/4 4 43021 6362 41/2" 1/2/11 LINE R REVERSE 5105 FOR THEING KECOPS (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc. Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. CO/M

DIST. **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test 300 1280 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) esting Method (pitot, back pr.) 5.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Signature) Administrative Supervisor.	
(Title) Aug 6 1979	

NMOCD, AZTEC (5)-USGS, DURANGO (2) EXXAN - BEA - FILE

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

29/8 ... 29/8 ... 29/8 ... 2885. 138 HTG3/U 25:22 DEPTH SET SACKS CEMENT FIS FICH TUBING, CASING AND CEMENTING RECORD