

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T, R, M. or Survey Description)

990' FSL & 1650' FEL, Sec. 11, T 25N, R 4W, Unit Ltr. 'O'

5. Lease Designation and Serial No.

Cont 121

6. If Indian, Allottee or Tribe Name

Jicarilla - Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

AXI Apache N, Well 15A

9. API Well No.

30-039-21840

10. Field and Pool, or Exploratory Area

Blanco MV / South Blanco PC

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Downhole Commingle
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Downhole commingle of the Blanco Mesaverde and the South Blanco Pictured Cliffs pools per NMOCD Order DHC-942, approved November 10, 1993, was implemented on February 1, 1997.

Test dated 2-2-97: 100 BO/D, 0.1 BW/D, 100 MCF.

Allocation Ratio: Oil Gas

Blanco Mesaverde 100% 62%
Aztec Pictured Cliffs 0% 38%

A copy of the NMOCD Administrative order DHC-942 is attached.

RECEIVED
OCT 28 1997

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 9-24-97

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval if any _____

ACCEPTED FOR RECORD

Date _____

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

(5)



STATE OF NEW MEXICO
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
 OIL CONSERVATION DIVISION

File
 11/10/93



BRUCE KING
 GOVERNOR

ANITA LOCKWOOD
 CABINET SECRETARY

POST OFFICE BOX 2088
 STATE LAND OFFICE BUILDING
 SANTA FE, NEW MEXICO 87504
 (505) 827-5800

ADMINISTRATIVE ORDER DHC-942

Conoco, Inc.
 10 Desta Drive, Suite 100W
 Midland, TX 79705-4500

Attention: Jerry W. Hoover

*AXI Apache "N" Well No. 15A
 Unit O, Section 11, Township 25 North, Range 4 West, NMPM,
 Rio Arriba County, New Mexico.
 Blanco Mesaverde and South Blanco-Pictured Cliffs Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303-A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Pictured Cliffs	Oil	0%	Gas	38%
Mesaverde	Oil	100%	Gas	62%

Administrative Order DHC-942

Conoco, Inc.

November 10, 1993

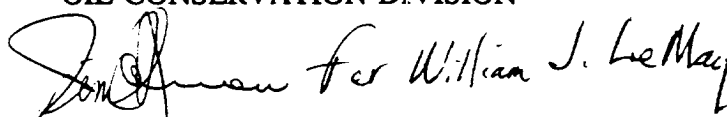
Page 2

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of November, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/DRC/amg

cc: Oil Conservation Division -Aztec
Oil Conservation Division -Data Processing (Donna McDonald)