HO. OF COPIES RECEIVED			
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FILE		11	
υ.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	17	
OPERATOR		1/	
PRORATION OFFICE			
Operator			
1+70-+30 2:	- h - r '	7 2 6	٠

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALL OWARLE

Form C-104

FILE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.	- ALITHOPIZATION TO TR	AND	Effective 1-1-65
LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS VA
OIL /			[d. '
IRANSPORTER GAS			•
CPERATOR	-		
PRORATION OFFICE	-		
Operator			
Atlantic Richfield Con	npany		
Address	<u> </u>		
501 Lincoln Tower Buil	lding, 1860 Lincoln Stree	t. Denver. Colorado 8	0295
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Go	is T	
Change in Ownership	Casinghead Gas Conder	= 1	•
If change of ownership give name and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
Chacon Federal	8 Chacon-Dakot	a State, Fede	eral or Fee Federal SF-080472
Location			1000141
Unit Letter G ; 182	Feet From The North Lin	n and 1850 see no.	m The East
Sim Zetter,		10 dild 1 eet 7 io	in The Daso
Line of Section 19	ownship 2LNorth Range	3 West , NMPM, Rio A	rriba County
			11 1 DC
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C			proved copy of this form is to be sent)
Permian Corporation		P.O. Box 1702, Farmin	gton, New Mexico 87401
Name of Authorized Transporter of C	asinghead Gas 🔀 or Dry Gas 🦳		proved copy of this form is to be sent)
El Paso Natural Gas Co		P. 0. Box 990, Farmin	
 	Unit Sec. Twp. Rge.		when.
If well produces oil or liquids, give location of tanks.	G 19 24N 3W	Not as of this date	
que les les les les les les les les les le	. G , 19 24M ; 3W	NOU as of this date	
-	ith that from any other lease or pool,	give commingling order number:	
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Complet		X	i i i i i i i i i i i i i i i i i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-29-78			
, , , , , , , , , , , , , , , , , , , ,	10-31-78 Name of Producing Formation	7570'	7520 :
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
6907' GR, 6921' RKB	Dakota A & B Zones	7188'	7143' KB
Perforations Dakota "A" 71	88-7240' (OA) w/l jet sho	t/ft, 28 shots	Depth Casing Shoe
Dakota "B" 730	08-7328! (OA) w/2 jet sho		7570'
	TUBING, CASING, AND	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
12-1/4"	8-5/8" OD 24# K-55	336' RKB	300 sx
•	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17#	7570' RKB	1st stage: 350 sx
12-1/4"	8-5/8" OD 24# K-55	7570' RKB	
12-1/4"	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17#	7570' RKB	1st stage: 350 sx
12-1/4"	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17# K-55 /	7570 * RKB	1st stage: 350 sx
12-1/4" 7-7/8" . TEST DATA AND REQUEST I	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17# K-55 /	7570 * PKB fter recovery of total volume of load of the pth or be for full 24 hours)	1st stage: 350 sx 2nd stage: 250 sx oil and must be equal to or exceed top allow
12-1/4" 7-7/8" . TEST DATA AND REQUEST I	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17# K-55 / FOR ALLOWABLE (Test must be a able for this de	7570 * RKB	1st stage: 350 sx 2nd stage: 250 sx oil and must be equal to or exceed top allow
12-1/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17# K-55 / FOR ALLOWABLE (Test must be a able for this de	7570 * PKB fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	1st stage: 350 sx 2nd stage: 250 sx oil and must be equal to or exceed top allow
12-1/4" 7-7/8" . TEST DATA AND REQUEST I	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17# K-55 /	7570 * RKB fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	1st stage: 350 sx 2nd stage: 250 sx oil and must be equal to or exceed top allow
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12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 10-27-78 Length of Test	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17# K-55 / FOR ALLOWABLE (Test must be a able for this de Date of Test 19-30-78 Tubing Pressure	7570 * PKB fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	1st stage: 350 sx 2nd stage: 250 sx oil and must be equal to or exceed top allow lift, etc.) Choke Size
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12-1/4" 7-7/8" TEST DATA AND REQUEST ROLL WELL Date First New Oil Bun To Tanks 10-27-78 Length of Test 24 hrs. Actual Pred. During Test 128 GAS WELL	8-5/8" OD 24# K-55 5-1/2" OD 15.5 & 17# K-55 / FOR ALLOWABLE (Test must be a able for this de Date of Test 19-30-78 Tubing Pressure LOO# Cil-Bbls. 128	7570 * RKB fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 925# Water-Bbls.	Ist stage: 350 sx 2nd stage: 250 sx oil and must be equal to or exceed top allow lift, etc.) Choke Size Adjustable choke Gas-MCF 537
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