DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER — OIL / GAS	/
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

Address
1860 Lincoln Street, Suite 501, Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well ☐   Change in Transporter of:

Recompletion ☐   Oil ☐   Dry Gas ☐

Change in Ownership ☐   Casinghead Gas ☐   Condensate ☐

Other (Please explain) Effective 4/1/79
Assumed name for formerly
Atlantic Richfield Company.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Tonkin	1	West Lindrith Gallup-Dakota	State, Federal or Fee Fed.	SF-080472-A

Location

Unit Letter O : 800 Feet From The South Line and 2300 Feet From The East

Line of Section 18   Township 24N   Range 3W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)
Box 1702, Farmington New Mexico 87401

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)
Box 990, Farmington New Mexico 87401

	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	O	18	24N	3W	Not yet	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
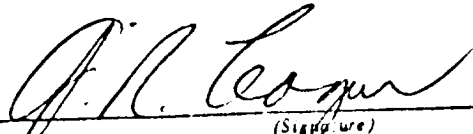
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

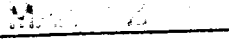| Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Accounting Supervisor
(Title)

March 20, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____ , 19 __

BY Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cond.

Separate Forms C-104 must be filed for each pool in multi-completed wells.