District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

811 South First, Artesia, NM 8821 District III 1000 Rio Brazos Rd., Aztec, NM 8 District IV	17410	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Instructions on back Submit to Appropriate District Office 5 Copies					
2040 South Pacheco, Santa Fe, NN I. REQU	JEST FOR A	LLOWAE	LE AND	AUTHOR	RIZAT	ION TO T	DANC		ENDED REPORT			
	Operator n	ame and Address			<u>uz.,,</u>			PORT				
Lomak Production	Company				154060							
500 Throckmorton	St., Suite		/			Reason for Filing Code						
Fort Worth, TX 'API Number	76102			CH - 7/1/96								
30 - 039-21847-00		¹ Pool	Pool Name			* Pool Code						
Property Code	allup Da		39189									
,,	1 Proper	ty Name	' Well Numb			ll Number						
II. 10 Surface Location												
Ul or lot no. Section Towns		Lot.ldn	Feet from the	No. 41 (O								
0 18 24	1		800	1	uth Line	Feet from the	East/W	est line	County			
11 Bottom Hole		<u> </u>	800	Sou	th	2300 Eas			Rio Arriba			
UL or lot no. Section Town		Lot Idn	Feet from the	Nt-10								
			rece from the	North/So	uth line	Feet from the	East/We	est line	County			
12 Lse Code 13 Producing Metho	od Code H Gas	Connection Date	15 C-120 F	ermit Number								
SF080472A				ermit Manife		C-129 Effective	Date	" C-129	9 Expiration Date			
III. Oil and Gas Trans	porters		<u> </u>		ــــــــــــــــــــــــــــــــــــــ							
Transporter OGRID	" Transporter N	ame	ж	POD	21 O/G		DOD III					
Giant Re	and Address					POD UI and I		LSTR Location Description				
009018 Glant Re 5764 US	Hwy. 65	ipany			0							
Farmingt	on, NM 87	401							1			
Lomak Pr	oduction C	ompany		<u> 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900</u>	6000.000S							
500 Thro	ckmorton,	Ste. 2104		e se monte en	G				.			
Fort Wor	th. TX 76	102	_									

					200000000							
IV. Produced Water												
²³ POD			N non									
			" POD	ULSTR Location	and Des	cription						
V. Well Completion Da	ta							_	!			
B Spud Date	24 Ready Date	n ·	TD T									
				" PBTD	}	29 Perforations		³⁰ DHC, DC,MC				
31 Hole Size	¹² Cas	ing & Tubing Siz	ze	11 0								
			-	- De	pth Set		3	34 Sucks Cement				
	+											
												
VI. Well Test Data												
Tost Data	Delivery Date	17 ~										
	Delivery Date	37 Test Da	te	M Test Length	,	" Tbg. Press	ure	* Cs	ig. Pressure			
" Choke Size	[∉] Oil	41.556					ĺ					
		Water	-	" Gas		⁴⁵ AOF		* Te	est Method			
I hereby certify that the rules of the Oil	Conservation Divisi	on have been as					i		İ			
with and that the information given above moveledge and belief.	is true and complete	to the best of my	pilet	OII	CONIC	EDVATIO	N D					
Signature 9	nature.					OIL CONSERVATION DIVISION						
Printed name:	nted name:						Approved by: SUPERVISOR DISTRICT #0					
Paula Hale				Title: SUPERVISOR DISTRICT #3								
Operations Analyst				Approval Date: ALIC 1 9 1000								
Phone: 817/870-2601 AUG 1 2 1996												
If this is a change of operator fill in the OGRID number and name of the previous operator												
	Provious Operator Signature BANNON ENERGY INCORPORATED											
Operator Sign	ure		Printe	d Name			Title					
10			R.D. J	ohnson	Ch	lef Execu)ffica	Date r 6/17/01			
			- 						- 4/11/90			