

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 101
2. NAME OF OPERATOR Southland Royalty Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (A) 970' FNL & 890' FEL	8. FARM OR LEASE NAME Medio Canyon
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T24N, R4W
14. PERMIT NO. DEC 23 1985	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7016' GL
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ATTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Refracted Gallup

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-22-85 MIRU Spartan Rig on 11-22-85. Killed well. NU BOP. POOH with tbq. TIH with 4-1/2" csg scraper and tgd fill at 7340'. POOH.
- 11-23-85 TIH with RBP and ret pkr, set RBP at 6540'. Tried to test tbq and BP, would not test. Rel BP, PU above perfs set at 6200'. Tested csg to 4000 psi. POOH.
- 11-25-85 RIH and set DBP at 6514'. Perfd Gallup fr 6218'-6256', 6272'-6296', 6304'-6310', 6316'-6334', 6374'-6418' with 1 shot per 2 ft (Total of 70 holes).
- 11-26-85 TIH with 4-1/2" ret pkr & RBP. Tstd tbq fr 2500'-5000' to 4000 psi. Set BP at 6450' and tstd to 4000 psi. PU and set pkr at 6350'. Brkdwn perfs. Set BP at 6350' and set pkr @ 6265'. Brkdwn perfs and set BP at 6265', set pkr at 6200'. Brkdwn perfs. POOH.
- 11-27-85 Fraced with 104,208 gals 2% KCl slick water and 92,125# of 20/40 sand. Well screened off. AIR 48.5 BPM, ATP 3700 psi.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur J. Dwyer

TITLE

Secretary

DATE

12-19-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 05 1986

FARMINGTON RESOURCE AREA

BY

SJK

*See Instructions on Reverse Side

NMOCC

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- 12-02-85 TIH with 2-3/8" tbg, tgd sand at 6170'. CO sand with nitrogen from 6170' to top of CIBP at 6514'. Drid on CIBP.
- 12-03-85 Drid out CIBP at 6514'. CO sand from 7318'-7365'. Waited 1 hr. TIH, no fill. POOH w/bit. Landed 232 jts (7209') of 2-3/8", 4.7#, J-55 tbg at 7219'. ND BOP and NU WH.
- 12-04-85 Rel rig at 9:00 AM 12-4-85. Well shut in.
- 12-16-85 MIRU Spartan Rig #3 on 12-16-85. NU BOP and PU donut, set dwn and tgd fill at 7200'. POOH found sinker bar and swabbed mandrel at 5300'. Last joint packed with sand. TIH.
- 12-17-85 CO sand fr 7200'-7350'. PU and set 2 hrs, tgd fill at 7285'. CO.
- 12-18-85 CO 60' sand to 7350'. PU and set 2 hrs. Tgd sand at 7344'. CO and POOH. Landed 232 jts (7209') of 2-3/8" tbg at 7219'. ND BOP and NU WH. Rel rig at 5:30 PM 12-18-85. Well Shut In.