SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved.

	Bue	dget	Bure	au	No.	42-R14	25.
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UNITED STATES (STEEDING)							30-039-21881	
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY							Jicarilla 37-B	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
	LL 🖾	DEEPEN [PLU	G BAC	ж 🗆	7. UNIT ACREEMENT NAME	
b. TYPE OF WELL OIL WELL OTHER SINGLE ZONE MULTIPLE ZONE						Æ 🔲 📑	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	SEE CALL						Jicarilla 37-13	
	en Blackford						9. WELL NO.	
3. ADDRESS OF OPERATOR	00 7 11 1	m 70	400			-	10. FIELD AND POOL, OR WILDCAT	
P. O. Box 108, Lubbock, Texas 79408 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Ballard PC	
_At surface			-		•	-	11. SEC., T., R., M., OR BLK.	
1455 fwl and 2073 fnl At proposed prod. zone							24, T 24 N - R 5 W	
same							NMPM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.	
15. DISTANCE FROM PROPO			16. NO	O. OF ACRES IN	LEASE	17. NO. 01	F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				1600 TO THIS WELL 160			 	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500*				2500 •			Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	,					22. APPROX. DATE WORK WILL START*	
6681 GL						September 1, 1978		
23.	I	PROPOSED CASH	NG ANI	CEMENTING	PROGRA	. M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
11"	8-5/8"		32.0 lb 100'			50 sx		
6-3/4".	4-1/2"	10.5 1	<u>b.</u>	2500	-	100 sx		
Drill approximately 100' of 11" hole, set 100' of 8-5/8" 32.0 lb. surface								
casing, circulate cement.								
Drill $6-3/4$ hole to 2500', set $4-1/2$ " 10.5 lb. casing to total depth,								
cement with 100 sx class B, to cover Ojo Alamo.								

Run 2-3/8 tubing to 2450'.

Selectively perforate approximately 30 feet of sandstone, sand water frac, place on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive mendiand proposed new productive n subsurface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data

preventer program, if any. U. S. GEOLOGICAL SURVEY

(This space for Federal or State office use)

24.

PERMIT NO.

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY

AUG 2 8 1978

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY > DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 7 37-B Jicarilla 7 Ken Blackford Unit Letter Section Township County Rio Arriba 24 24 N 5 W botage Location of Well: Actual West 1455 North 2073 feet from the line feet from the line and Dedicated Acreage: Ground Level Elev. Pool Producing Formation Acres 6641 60 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2073 Name B. F. Latch Position Agent Company Ken Blackford (Opr.) 8/25/78 I hereby certify that the well location shown on this plattings plotted from field notes of actual surveys made by me or AUG 2,8 1978 under my supervision and that the same is true and correct May 19 U. S. GEOLOGICAL SURVEY Date Surveye aistered Professional Engine and/or Land Surveyor Frederick H. Reed Certificate No. 3795

330

660

1320 1650

Operations Plan

Ken Blackford, Jicarilla 37-B-7

1. Location:

1455' fwl and 2073' fnl Sec. 24, T 24 N - R 5 W, NMPM Rio Arriba County, New Mexico

2. Geology:

Α.	Formation	tops:	T Wasatch	Spud
		-	T Ojo Alamo	1900
			K Kirtland	2050
			K Fruitland	2205
			K Pictured Cliffs	2370
			K Lewis	2440
			TD	2500

B. Logging program:

IES, surface casing to TD GR-CNL-FDC-Caliper, 2500' to 1000'

GR correlation log in casing for perforations

C. Coring program:
None

3. Drilling:

A. Rotary tools, surface to TD



- B. Surface hole with fresh water & spud mud
- C. Fresh water gel mud from surface to TD

AUG 2 8 1978

U. S. GEOLOGICAL SURVE

- DURANGO, COLO.

4. Materials:

A. Casing program:

Hole size	Depth 100'	Casing size 8-5/8" 4-1/2"	Wt. & Grade 32.0 K-55
6-3/4	2500 '	4-1/2"	10.5 K-55

B. Float equipment:

Halliburton Texas pattern guide shoe for surface.

Halliburton 4-1/2" guide shoe w insert float vlave one joint above shoe.

Use four Halliburton 4-1/2" centralizers, every other joint above shoe.

C. Tubing:

2450' of 2-3/8" 4.7 lb 8rd EUE tubing w common pump seating nipple above perforated nipple & bull plugged full joint for mud anchor.

Operations Plan Ken Blackford, Jicarilla 37-B-7

D. Well head equipment:

2000 psi test tree.

5. Cementing:

- A. 8-5/8" surface casing, use 50 sx class B w 2% Ca Cl. Yields 59 cu. ft. = 125% excess to circulate. WOC 12 hrs. test casing to 500 psi for 30 minutes.
- B. 4-1/2" production casing. Precede cement w 20 bbls. fresh water. Cement w 100 sx class B, yields 118 cubic feet = 40% excess to cover Ojo Alamo.

6. Completion:

A. Selectively perforate approximately 30' of ss and treat w sand water frac. Use approximately 40,000 gals. water and 60,000 lbs. 20/40 sand.



AUG 2 8 1978

U. S. GEGLOGICAL SURVEY
- DURANGO, COLO.

Multi-Point Surface Use Plan Ken Blackford, Jicarilla 37-B-7 se/nw Sec. 24, T 24 N - R 5 W

- 1. Existing Road- Please refer to Map No. 1, which shows the existing roads.
- 2. Planned access roads- Please refer to Map No. 1. Approximately 300' of road will have to be constructed in a northeasterly direction from the existing well traveled road. The grade of the access road will be consistent with that of the local terrain. The road surface will not exceed thirty feet in width. Upon completion of the project, the access road will be properly drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts, or any other measures deemed necessary by trained company personnel to secure proper drainage.
- 3. Location of existing wells- Please refer to Map No. 1.
- 4. Location of tank batteries, production facilities, and production gathering and service lines- Please refer to Map No.1.

 No tank batteries are utilized in this area.

 Production facilities consist of a meter run which is constructed on the well site.

 Gathering lines are all buried and their true positions are unknown to myself although I am sure that this is a matter of record, filed by the purchaser, with the proper regulatory agencies.
- 5. Location and type of water supply- Water for the proposed project will be obtained from the Largo Wash.
- 6. Source of construction materials— No additional materials will be required to build either the access road or the proposed location.
- 7. Methods of handling waste materials— All garbage and trash materials will be put into a burn pit, shown on the attached location plat No. 1. When cleanup operations are begun on the proposed project, the burn pit with its refuse will be buried to a depth of at least three feet. A latrine, the location of which is shown on plat No. 1, will be provided for human wastes. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be remediately

the liquids have had adequate time to dry. The location clean up will not take place until such time as the reserve pit can be properly covered over to prevent run off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainages; all earthen pits will be so constructed as to prevent leakage from occurring.

- 8. Ancillary facilities- No camps or airstrips will be associated with this project.
- 9. Wellsite layout- Please refer to the attached plat Ex. No. 2.
- 10. Plans for restoration of the surface- After completion of the project, the location will be cleaned up and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. We await specific instructions as to reseeding. The reseeding operation will be performed during the time period set forth by the proper regulatory body.
- 11. Other information— The immediate area slopes at about seven degrees to the northeast and will require a cut of about three feet on the west side of the well pad, and a fill of about one and one-half feet on the east side of the well pad. A few head of cattle and sheep occasionally graze the proposed project site. The soil is generally sandy, and the use of explosives in constructing the well pad is not anticipated.
- 12. Operators representative-B. F. Latch
 93 Riverview Drive
 Durango, Colorado 81301
 303-247-5050
- 13. Certification— I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ken Blackford, (operator) and its contractors and sub-contractors in conformity with this plan.

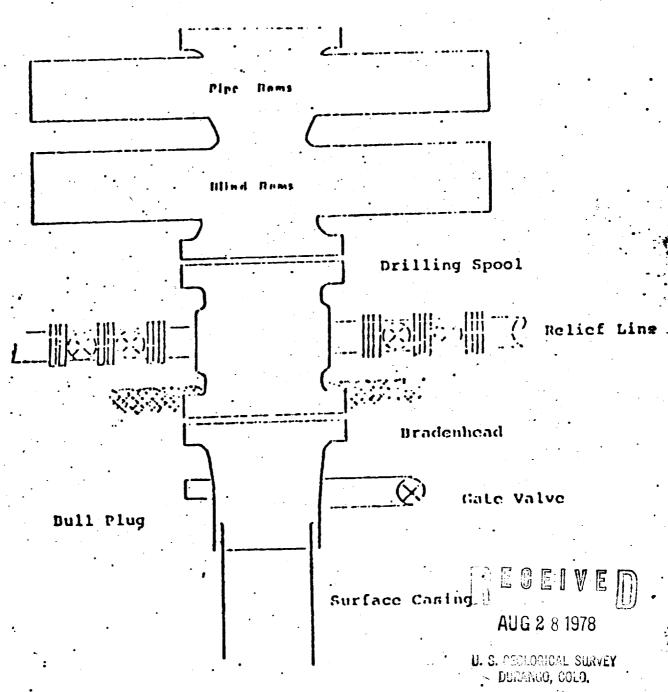
Multipoint Surface Use Plan

and the terms and conditions under which it is approved.

B. F. Latch

Agent for Ken Blackford (operator)

GECEIVE



Scries 900 Double Gate BOP, rated at 3000 psi Working Pressure

46,0700

MY KEUFFEL & ESSER CO. MADE IN USA.

EXHIBIT No. 2.

