

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Ken Blackford
3. ADDRESS OF OPERATOR
P.O. Box 108, Lubbock, Texas 79408
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1455 fwl, and 2073 fnl
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

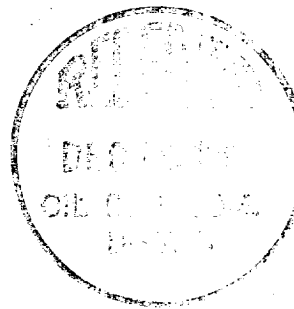
SUBSEQUENT REPORT OF:

- ☒ Surface Casing
☒ Production Casing
☒ Tubing
☒ Perforation
☒ Prac Treatment

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached sheet



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Brundage TITLE Agent DATE December 2, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

BW

RECEIVED

Jicarilla 37-B-7

Spud Date: Nov. 18, 1980

127' 8 5/3" 24lb.

Surface pipe set with 100sx. Class B cement

Plug down 1:00 a.m. Nov. 20, 1980

Circulated cement. After 12 hours, test casing to 500psi, holds.

2642' 4 1/2" 10.5 lb.

Production casing set with 130 sx. (70 sx. Class B and 60 sx. 50-50
Poz Mix)

Plug down 12:06 p.m. Nov. 25, 1980

270 gal. 10% acetic acid on top of plug

Perforated the following intervals on Nov. 28, 1980:

2408 - 2414, 2418 - 2428, 2432 - 2438, 2456 - 2472, 2474 - 2476,

2480 - 2482. All 1 hole/ 1 ft.

2476 - 2480 2 holes/ 1ft.

Treated with sand-water frac on Nov. 28, 1980

1000 bbls. water, 57,500 lbs. 20-40 sand

Ran 2,485' 2 3/8" 4.7 lb. EUE tubing on Nov. 29, 1980

Surface equipment installed:

8 5/8" x 4 1/2" Casing head

4 1/2" x 2 3/8" Tubing head