

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-081347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota
Associated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32-T24N-R3W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE
Rio Arriba N.M.

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

PETROLEUM CORPORATION OF TEXAS

3. ADDRESS OF OPERATOR

P.O. Box 911 Breckenridge, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990'FNL, 1850'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7116'GR, 7129'DF, 7130'KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/31/78 Spud well

10/31/78 T.D. 360'

Ran 8 jts. 8-5/8", 24.0 lb., K-55 casing (345.00')
Set at 359.00' with 350 sacks Class "B" cement with
3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement
circulated. Pressure test with 500 psig. Test ok.

11/18/78 T.D. 7606'

Ran 237 jts. 4-1/2", 10.50 & 11.60 lb., K-55, S & LT & C
casing (7592.75) set at 7602.55 with:

First Stage: 580 sacks, 50/50 Pozmix with 6 lbs.
salt and 6-1/4 lbs. Gilsonite per sack.

Second Stage: 275 sacks 65/35 Pozmix (12% Gel) with
6-1/4 lbs. Gilsonite per sack, followed by
50 sacks Class "B" Neat Cement. State
collar at 4160'.

FOR: PETROLEUM CORP. OF TEXAS

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engineer.
& Production Corp.

DATE

1/3/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side