

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-081347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Petroleum Corporation of Texas	8. FARM OR LEASE NAME Federal 1
3. ADDRESS OF OPERATOR P. O. Box 911 Breckenridge, Texas 76024	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'FNL, 1850'FEL	10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-T24N-R3W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7116'GR, 7129'DF, 7130'KB	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/31/78 Spud Well.

10/31/78 T.D. 360'

Ran 8 jts. 8-5/8", 24.0 lb., K-55 casing (345') set at 359' with 350 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test ok.

11/18/78 T.D. 7606'

Ran 237 jts., 4-1/2", 10.50 & 11.60 lb., K-55 casing (7592.75') set at 7602.65' with:

First Stage: 580 sacks 50-50 Pozmix with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack.

Second Stage: 275 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs Gilsonite per sack, followed by 150 sacks 50/50 Pozmix (2% Gel), 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack, followed by 50 sacks Class "B" Neat cement. Stage collar at 4160'.

FOR: Petroleum Corp. of Texas

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engin.
& Prod. Corp.

DATE

1/16/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY