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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Temporary C-104 to allow test of well down pipeline
to minimize waste.

BK.

Operator
Cotton Petroleum Corporation
Address
717-17th Street, Suite 2200, Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Expired June 29, 1980
If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name APACHE Well No. 123 Pool Name, Including Formation Lindrieth-Gallup-Dakota-West Kind of Lease Jicarilla State, Federal or Fee Indian Lease No. 127
Location
Unit Letter A : 660' Feet From The East Line and 560' Feet From The North
Line of Section 4 Township 24N Range 4W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Basin, Inc. Address (Give address to which approved copy of this form is to be sent)
511 West Ohio Street, Midland, Texas 78701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit A Sec. 4 Twp. 24 Rge. 4 Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) XX Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res.
Date Spudded 5-14-80 Date Compl. Ready to Prod. Total Depth 7609' P.B.T.D. 7569'
Elevations (DF, RKB, RT, GR, etc.) 6893' GR Name of Producing Formation Gallup-Dakota Top Oil/Gas Pay 6387' Tubing Depth
Perforations 49, 51, 59, 61, 69, 71, 83, 85, 99, 6501, 29, 46, 7272-77, 84-94, 7307-14 Depth Casing Shoe 7609'
1 JSPE, 7426-30, 72-84 1 JSPE. TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 423' 275 sxs to surface
7 7/8" 4 1/2" 7609' Stage 1 600 sxs DV @ 4143'
Stage 2 700 sxs

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks A test allowable of 2000 BO is requested. Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Division Production Manager
6-6-80
OIL CONSERVATION COMMISSION
JUN 9 1980
APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the Boyle tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.